

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
ATLANTIC 1M2. Name of Operator
BP AMERICA PRODUCTION COContact: CHERRY HLAVA
E-Mail: HlavaCL@bp.com9. API Well No.
30-045-32362-00-X13a. Address
200 ENERGY CT
FARMINGTON, NM 874023b. Phone No. (include area code)
Ph: 281.366.408110. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T31N R10W SENW 1770FNL 1780FWL
36.51400 N Lat, 107.52400 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Submitted for your approval is the Spud & Set report (Tran 50576) that was partially deleted in a previous submission.

Please see attached Spud & Set subsequent report.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50688 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/16/2004 (05AXB0252SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/04/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 11/16/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Atlantic 1M
Spud & Set Subsequent Report
11/04/2004

10/15/04 MIRU & SPUD 13 ½" SURFACE HOLE & DRILL TO 252'. RU & RUN 9 5/8" 32.30# H-40 ST&C CSG TO 247'. CMT SURF. CSG w/185 SXS CLASS C DENSITY 15.2 PPG; YIELD 1.270 CUFT/SK. CIRC 19 BBLs GOOD CMT TO PIT.

PRES TEST BOP 250 / 1500 PSI; TEST CSG TO 750 PSI 30 MIN O.K. ALL TESTS GOOD. DRL OUT CMT & RAT HOLE 234' – 252'. TIH & DIRECTIONAL DRILL 8 ¾" HOLE 252' – 3201'.

TOH & LD DIR DRLG ASSY. WASH & REAM 2806' TO 3201'. FULL RETURNS.

TIH & DRILL 3201' – 3475'. TIH & LAND 7" 20# J-55 CSG @3469'. CMT 7" CSG w/25 SXS; DENSITY 10.30 PPG; YIELD 4.460 cuft/sk CLASS G. **TAIL w/160 sxs**; DENSITY 13.50 PPG; YIELD 1.260 cuft/sk poz. FOLLOWED BY **13 sxs SCAVENGER**; DENSITY 10.30 PPG; YIELD 4.480 cuft/sk. **LEAD 270 sxs**; DENSITY 11.70 ppg; YIELD 2.630 CLS G. **TAIL 60 sxs**; DENSITY 13.50 ppg; YIELD 1.260 cuft/sk. Poz. CIRC 38 bbls CMT TO PIT. PRES TEST CSG & PIPE RAMS ABOVE DV TOOL TO 1500 psi 10. OK. D/O CMT & DV TOLL 2712' – 2715'. CIRC CLEAN. PRES TEST CSG & PIPE RAMS TO 1500 PSI 30 MIN. OK.

TIH & DRILL 6 ¼" HOLE TO TMD 7685' & TVD 7536' TD ON 10/25/04 @ 18:00 hrs. TIH & LAND 4 ½" 11.6#, J-55 LT&C CSG @7685. TIH & CEMENT 4 ½" CSG; **LEAD 148 sxs** 9.5 ppg LITECRETE; **TAIL w/212 sxs** 13 ppg 50/50 POZ CLASS G + ADDITIVES.

TEST TBG HEAD TO 3000 PSI. OK. 10/27/04 RIG REL 07:00 hrs.