

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM012331

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: JUANITA FARRELL
E-Mail: juanita.farrell@conocophillips.com

7. Unit or CA Agreement Name and No.
NMNM78419D

3. Address P O BOX 2197 WL 6106
HOUSTON, TX 77252

3a. Phone No. (include area code)
Ph: 505.599.3419

8. Lease Name and Well No.
SAN JUAN 30-5 UNIT 212A

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 31 T30N R5W Mer NMP
SWNW 1605FNL 695FWL

9. API Well No.
30-039-27858-00-S1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey
or Area Sec 31 T30N R5W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

At top prod interval reported below

17. Elevations (DF, KB, RT, GL)*
6827 GL

14. Date Spudded
10/23/2004

15. Date T.D. Reached
11/08/2004

16. Date Completed
☐ D & A ☒ Ready to Prod.
11/12/2004

18. Total Depth: MD 3785
TVD 3785

19. Plug Back T.D.: MD 3785
TVD 3785

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUDLOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	230		150		0	15
8.750	7.000 J-55	20.0	0	3506		564		0	10

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3685							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3522	3754				
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/12/2004	11/10/2004	1	→	0.0	434.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2" PITOT	SI	0.5	→	0	10416	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #51262 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

NMOC

ACCEPTED FOR RECORD
NOV 29 2004
FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1585		NACIMIENTO	1623
NACIMIENTO	1585	2823		OJO ALAMO	2975
OJO ALAMO	2823	3005		KIRTLAND	3080
				FRUITLAND	3435
				PICTURED CLIFFS	3820

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #51262 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/29/2004 (05AXB0388SE)

Name (please print) JUANITA FARRELL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/25/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

END OF WELL SCHEMATIC

Well Name: San Juan 30-5 # 212A
 API #: 30-039-27858
 Location: 1605' FNL & 695' FWL
Sec. 31 - T30N - R5W
Rio Arriba County, NM
 Elevation: 6827' GL (above MSL)
 Dri Rig RKB: 13' above Ground Level
 Datum: Dri Rig RKB = 13' above GL

Spud: 23-Oct-04
 Release Dri Rig: 27-Oct-04
 Move In Cav Rig: 5-Nov-2004
 Date TD Reached: 7-Nov-2004
 Release Cav Rig: 11-Nov-2004

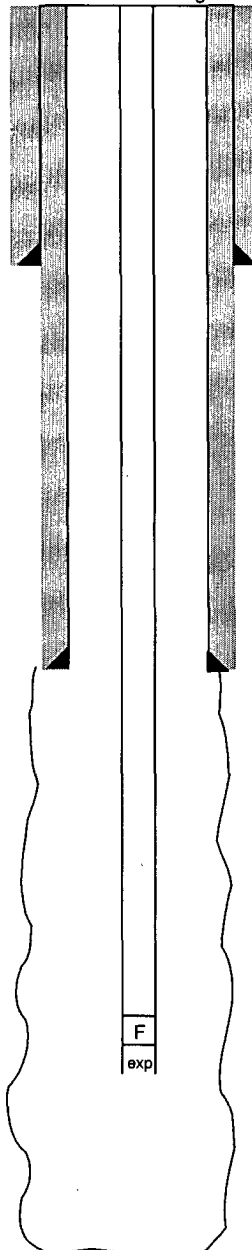
Surface Casing Date set: 24-Oct-04
 Size 9 5/8 in ☒ New
 Set at 230 ft ☐ Used
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 230 ft
 TD of 12-1/4" hole 230 ft

Notified BLM @ 21:45 hrs on 22-Oct-04
 Notified NMOCD @ 21:45 hrs on 22-Oct-04

Intermediate Casing Date set: 27-Oct-04
 Size 7 in 81 jts ☒ New
 Set at 3506 ft 0 pups ☐ Used
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3461
 T.O.C. SURFACE Bottom of Casing Shoe 3506 ft
 Pup @ ft TD of 8-3/4" Hole 3525 ft
 Pup @ ft
 Notified BLM @ 14:00 hrs on 25-Oct-04
 Notified NMOCD @ 14:00 hrs on 25-Oct-04

Underreamed 6-1/4" hole to 9.5" from 3510' to 3785'
 We did not run a liner in this well
 This well was NOT cavitated.

2-1/16" 5M Tree
 7-1/16" 3M x 2-1/16" 5M Adapter Flange
 11" 3M x 7 1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head



Surface Cement

Date cmt'd: 24-Oct-04
 Lead : 150 sx Class G Cement
 + 2% BWOC S001 CaCl2
 + 0.25 lb/sx D130 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 04:40 hrs w/ 1300 psi
 Final Circ Press: 175 psi @ 1 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 9.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 27-Oct-04
 Lead : 464 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
2.61 cuft/sx, 1211.1 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
1.27 cuft/sx, 127.0 cuft slurry at 13.5 ppg
 Displacement: 140.0 bbls
 Bumped Plug at: 11:28 hrs w/ 1322 psi
 Final Circ Press:
 Returns during job: Yes
 CMT Returns to surface: 10 bbls
 Floats Held: X Yes No

UNCEMENTED LINER

Schematic prepared by:
 Steven O. Moore, Drilling Engineer
 23-November-2004

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 184'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 204', 141', 98', 54'.	Total: 4
7" Intermediate	DISPLACED W/ 20 BBLs. FRESH WATER AND 120 BBLs SLIGHTLY POLYMERIZED 8.4 PPG DRILL WATER. CENTRALIZERS @ 3509', 3466', 3380', 3294', 3208', 3122', 214', 84', 43'. TURBOLIZERS @ 3079', 3036', 2993', 2950'.	Total: 9 Total: 4
Tubing	10-Nov-04: Ran 2-3/8" OD Expendable Check (pumped out after running tubing), 2-3/8" OD x 1.78" ID F-Nipple, & 117 jts 2-3/8" 4.7# J-55 EUE 8rd tubing End of Tubing @ 3685' MD RKB. F-Nipple at 3683' MD RKB.	

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 212A
 Common Well Name: SAN JUAN 30-5 UNIT 212A
 Event Name: COMPLETION
 Contractor Name: KEY FOUR CORNERS
 Rig Name: KEY ENERGY

Spud Date: 10/23/2004
 Start: 9/2/2004 End: 11/11/2004
 Rig Release: 10/28/2004 Group:
 Rig Number: 49

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/6/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFTY MEETING, RIG CREW & TRUCKING.
	07:30 - 08:30	1.00	MOVE	MOB	DEMOB	LOAD EQUIPMENT.
	08:30 - 11:00	2.50	MOVE	MOB	MIRU	MOVE EQUIPMENT TO NEW LOCATION, SPOT IN EQUIPMENT & RIG.
11/7/2004	11:00 - 17:00	6.00	MOVE	RURD	MIRU	RIG UP RIG & EQUIPMENT.
	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	SAFTY MEETING.
	07:30 - 13:00	5.50	WELLPR	RURD	COMPZN	FINISH RIGGING UP EQUIPMENT, PRESSURE TEST CASING & BLIND RAMS, 300 PSI FOR 10 MIN, 1800 PSI FOR 30 MIN, HELD, PRESSURE TEST ALL PIPE RAMS 300 PSI FOR 10 MIN, 1800 PSI FOR 30 MIN, HELD.
11/8/2004	13:00 - 16:00	3.00	RPEQPT	PULD	COMPZN	PICK UP & GO IN HOLE WITH 6-1/4" BIT, DCS & DP.
	16:00 - 18:00	2.00	RPEQPT	CIRC	COMPZN	RIG UP SWIVEL, UNLOAD HOLE, DRILL OUT CMT & FLOAT COLLAR.
	18:00 - 19:00	1.00	DRILL	DRLG	COMPZN	SHUT IN SECURE WELL, DRAIN EQUIPMENT.
11/8/2004	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	SAFTY MEETING,
	07:30 - 09:00	1.50	DRILL	DRLG	COMPZN	RIG UP MUD LOGGERS.
	09:00 - 17:00	8.00	DRILL	DRLG	COMPZN	DRILL OUT OPEN HOLE FROM 3506' TO 3785', DRILL OUT SHOE, DRILL OPEN HOLE FROM 3506' TO 3785', WITH 1150 CFM AIR/MIST INCREASE TO 1500 CFM DUE TO SLUGGING, 6 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS, COAL INTERVALS AS FOLLOWS, 3522'-3524', 3543'-3548', 3574'-3586', 3620'-3624', 3626'-3633', 3634'-3646', 3648'-3654', 3666'-3668', 3685'-3690', 3692'-3695', 3732'-3733', 3749'-3754', TOTAL COAL 60'.
11/9/2004	17:00 - 20:00	3.00	DRILL	CIRC	COMPZN	CIRCULATE ON BOTTOM, CLEAN HOLE.
	20:00 - 21:00	1.00	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE.
	21:00 - 21:30	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST.
11/9/2004	21:30 - 22:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-2 PSI-.5 PETO=434 MCF, 30/MIN-2 PSI-.5 PETO=434 MCF, 45/MIN-2 PSI-.5 PETO=434 MCF, 60/MIN-2 PSI-.5 PETO=434 MCF.
	22:30 - 00:00	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, ISIP=7 PSI, 15/MIN=70 PSI, 30/MIN=89 PSI, 45/MIN=92 PSI, 60/MIN=92 PSI, RELEASE PRESSURE BY NATURAL SURGE.
	00:00 - 01:00	1.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL
11/9/2004	01:00 - 04:00	3.00	RPEQPT	PULD	COMPZN	POOH DP & DCS.
	04:00 - 06:00	2.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN UNDER REAMER.
	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	MAKE UP UNDER REAMER
11/9/2004	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 09:30	2.00	RPEQPT	PULD	COMPZN	GO IN HOLE WITH UNDER REAMER TO 3510.
	09:30 - 17:00	7.50	DRILL	DRLG	COMPZN	RIG UP SWIVEL, UNDER REAM FROM 3510' TO 3785' WITH 1500 CFM AIR/MIST, 8 TO 10 BPH WATER, 1/2 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS, CIRCCULATING PRESSURE 650 PSI.
11/9/2004	17:00 - 19:00	2.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN.
	19:00 - 19:30	0.50	DRILL	CIRC	COMPZN	CREW CHANGE, SAFETY MEETING.
	19:30 - 20:30	1.00	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE.
11/9/2004	20:30 - 21:00	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST.
	21:00 - 22:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-2 PSI-.5 PETO=434 MCF, 30/MIN-2 PSI-.5 PETO=434 MCF, 45/MIN-2 PSI-.5 PETO=434 MCF, 60/MIN-2 PSI-.5 PETO=434 MCF.
	22:00 - 00:00	2.00	RPEQPT	PULD	COMPZN	POOH, LAT DOWN UNDER REAMER.
11/9/2004	00:00 - 02:30	2.50	RPEQPT	PULD	COMPZN	TIH WITH BIT, NO FILL.
	02:30 - 04:00	1.50	DRILL	CIRC	COMPZN	BLOW WELL AROUND WITH AIR/MIST, UNLOAD APPROX 3 BBLS WATER, DRY UP HOLE, PULL BIT INTO 7" FOR BUILD UP.
	04:00 - 05:30	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, ISIP=8 PSI, 15/MIN=70 PSI,

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 212A

Common Well Name: SAN JUAN 30-5 UNIT 212A

Event Name: COMPLETION

Contractor Name: KEY FOUR CORNERS

Rig Name: KEY ENERGY

Start: 9/2/2004

Rig Release: 10/28/2004

Rig Number: 49

Spud Date: 10/23/2004

End: 11/11/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/9/2004	04:00 - 05:30	1.50	EVALFM	SIPB	COMPZN	30/MIN=85 PSI, 45/MIN=90 PSI, 60/MIN=92 PSI, RELEASE PRESSURE AS NATURAL SURGE
	05:30 - 06:00	0.50	STIMOP	STIM	COMPZN	SHUT IN WEL FOR BUILD UP FOR SURGE.
11/10/2004	06:00 - 07:30	1.50	STIMOP	STIM	COMPZN	15/MIN=70 PSI, 30/MIN=89 PSI, 45/MIN=90 PSI, 60/MIN=90 PSI TURN PRESSURE LOOSE AS NATURAL SURGE. CREW CHANGE, SAFTY MEETING.
	07:30 - 09:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=70 PSI, 30/MIN=85 PSI, 45/MIN=90 PSI, 60/MIN=90 PSI TURN PRESSURE LOOSE AS NATURAL SURGE.
	09:00 - 10:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=70 PSI, 30/MIN=85 PSI, 45/MIN=90 PSI, 60/MIN=92 PSI TURN PRESSURE LOOSE AS NATURAL SURGE.
	10:30 - 12:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=60 PSI, 30/MIN=80 PSI, 45/MIN=85 PSI, 60/MIN=90 PSI TURN PRESSURE LOOSE AS NATURAL SURGE.
	12:00 - 13:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=65 PSI, 30/MIN=80 PSI, 45/MIN=90 PSI, 60/MIN=90 PSI TURN PRESSURE LOOSE AS NATURAL SURGE.
	13:30 - 17:00	3.50	RPEQPT	PULD	COMPZN	TIH FROM SHOE, NO FILL, BLOW WELL AROUND WITH AIR/MIST, UNLOAD APPROX 1 BBL WATER, CIRCULATE HOLE CLEAN.
	17:00 - 18:00	1.00	RPEQPT	CIRC	COMPZN	CUT WATER, DRY UP HOLE.
	18:00 - 18:30	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST.
	18:30 - 19:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-2 PSI-.5 PETO=434 MCF, 30/MIN-2 PSI-.5 PETO=434 MCF, 45/MIN-2 PSI-.5 PETO=434 MCF, 60/MIN-2 PSI-.5 PETO=434 MCF, CREW CHANGE, SAFTY MEETING.
	19:30 - 21:00	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, ISIP=6 PSI, 15/MIN=60 PSI, 30/MIN=80 PSI, 45/MIN=86 PSI, 60/MIN=90 PSI, TURN PRESSURE LOOSE AS NATURAL SURGE.
	21:00 - 01:00	4.00	RPEQPT	CIRC	COMPZN	TIH FROM SHOE, NO FILL, BLOW WELL AROUND, NO WATER, PULL UP TO SHOE, LET WELL FLOW NATURAL
	01:00 - 04:00	3.00	RPEQPT	CIRC	COMPZN	TIH FROM SHOE, CHECK FOR FILL, NO FILL, CIRCULATE HOLE WITH AIR/MIST NO WATER, CIRCULATE HOLE CLEAN.
11/11/2004	04:00 - 06:00	2.00	RPEQPT	PULD	COMPZN	PULL BIT INTO 7", RIG DOWN SWIVEL, CHANGE OVER TO POOH.
	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	START LAYING DOWN DP.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	SAFTY MEETING, CREW CHANGE.
	07:30 - 11:00	3.50	RPEQPT	PULD	COMPZN	POOH LAYING DOWN DP & DCS.
	11:00 - 12:00	1.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN 2-3/8" PROD TBG.
	12:00 - 15:00	3.00	RPEQPT	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 2-3/8" EXP/CHECK, 2-3/8"X1.78 F-NIPPLE & 117 JTS OF 2-3/8" TBG, LAND TBG WITH F-NIPPLE AT 3683', EOT AT 3685'
	15:00 - 18:00	3.00	TREBOP	NUND	COMPZN	NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD, PUMP OFF EXP CHECK, BLOW WELL AROUND, SHUT OFF AIR, LET WELL FLOW NATURAL.
11/12/2004	18:00 - 19:00	1.00	TREBOP	RURD	COMPZN	SHUT IN, SECURE WELL, DRAIN PUMP & LINES.
	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFTY MEETING, CHECK PRESSURE CAS 105 PSI TBG 95 PSI
	07:30 - 17:00	9.50	MOVE	RURD	DEMOB	RIG DOWN EQUIPMENT, RIG DOWN RID, PREPARE FOR RIG MOVE