

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMSF078997

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. MNM78419D

8. Lease Name and Well No. SAN JUAN 30-5 264A

9. API Well No. 30-039-27772-00-S1

10. Field and Pool, or Exploratory BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey or Area Sec 9 T30N R5W Mer NMP

12. County or Parish RIO ARRIBA

13. State NM

14. Date Spudded 08/31/2004

15. Date T.D. Reached 10/09/2004

16. Date Completed: D. & A. Ready to Prod. 10/30/2004

17. Elevations (DF, KB, RT, GL)* 6379 GL

18. Total Depth: MD 3216 TVD 3216

19. Plug Back T.D.: MD 3178 TVD 3478

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	233		150		0	10
8.750	7.000 J-55	20.0	0	2985		490		0	39
6.250	5.500 J-55	15.5	2906	3180		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3127							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3091	3134	3091 TO 3134	0.750	128	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3091	3134	3091 TO 3134	0.750	128	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

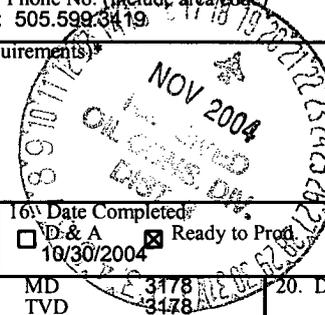
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/30/2004	10/29/2004	1	→	0.0	1917.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2" PITOT	SI	38.0	→	0	46008	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #50942 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **



ACCEPTED FOR RECORD
NOV 17 2004
FARMINGTON FIELD OFFICE
BY OB

END OF WELL SCHEMATIC

Well Name: San Juan 30-5 # 264A
API # : 30-039-27772
Location: 925' FSL & 1682' FEL
 Sec. 9 - T30N - R5W
 Rio Arriba County, NM
Elevation: 6379 GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Spud: 31-Aug-04
Release Drl Rig: 4-Sep-04
Move In Cav Rig: 6-Oct-2004
Date TD Reached: 9-Oct-2004
Release Cav Rig: 29-Oct-2004

Surface Casing Date set: 31-Aug-04 New Used
 Size 9 5/8 in
 Set at 233 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 233 ft
 TD of 12-1/4" hole 243 ft

Notified BLM @ 06:40 hrs on 30-Aug-04
 Notified NMOCD @ 06:40 hrs on 30-Aug-04

Intermediate Casing Date set: 3-Sep-04 New Used
 Size 7 in 70 jts
 Set at 2985 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 2941
 T.O.C. SURFACE Bottom of Casing Shoe 2985 ft
 Pup @ ft TD of 8-3/4" Hole 2990 ft
 Pup @ ft

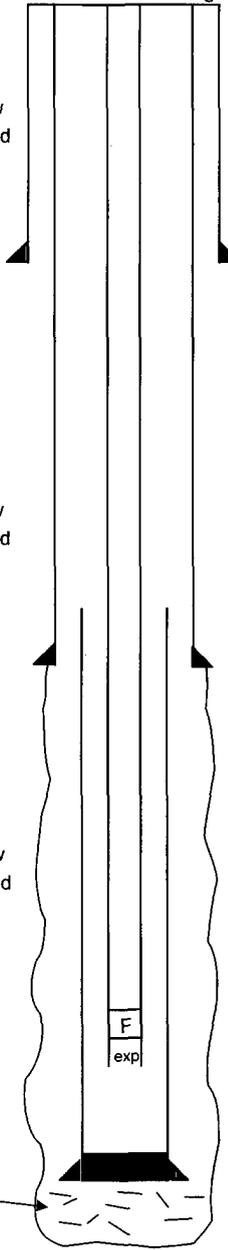
Notified BLM @ 11:50 hrs on 02-Sep-04
 Notified NMOCD @ 11:50 hrs on 02-Sep-04

Production Liner Date set: 27-Oct-04 New Used
 Size 5 1/2 in
 Nominal Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 6
 Hole Size 6.25 / 9.5 inches
 Underreamed 6-1/4" hole to 9.5" from 2995' to 3216'
 Top of Liner 2906 ft
 PBTD 3178 ft
 Bottom of Liner 3180 ft

This well was cavitated.

Liner was set in fill / tight hole with bottom of liner 36' off bottom.

2-9/16" 5M Tree
 7-1/16" 3M x 2-9/16" 5M Adapter Flange
 11" 3M x 7 1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head



TD 3,216 ft

Surface Cement

Date cmt'd: 1-Sep-04
 Lead : 150 sx Class G Cement
 + 2% BWOC S001 CaCl2
 + 0.25 lb/sx D130 Cellophane Flakes
 1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 16.8 bbls fresh wtr
 Bumped Plug at: DID NOT BUMP
 Final Circ Press: 70 psi @ 0.3 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 7.00 hrs (plug bump to start NU BOP)
 W.O.C. for 8.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 3-Sep-04
 Lead : 390 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 2.61cuft/sx, 1018 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 120 bbls Fresh Wtr
 Bumped Plug at: 12:30 hrs w/ 1200 psi
 Final Circ Press: 650 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 39 bbls
 Floats Held: Yes No

UNCEMENTED LINER

Schematic prepared by:
 Steven O. Moore, Drilling Engineer
 10-November-2004

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 146', 103', 59'. Total: 4
7" Intermediate	DISPLACED W/ 120 BBLs. FRESH WATER. CENTRALIZERS @ 2975', 2899', 2814', 2729', 2643', 2558', 208', 80', 37'. TURBOLIZERS @ 2516', 2473', 2430', 2387', 2345'. Total: 9
5.5" Liner	Ran 6-1/4" bit & bit sub w/ float on btm of liner. Ran liner w/ TIW H-Latch Drop Off Tool (no liner hanger). Total: 5
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perf. Intervals: 3091'-3094', 3098'-3110', 3112'-3117', 3122'-3134'. TOTAL SHOTS = 128.
Tubing	2-7/8" OD Expendable Check, 2-7/8" OD x 2.25" ID F-Nipple 6' - 8' - 10' x 2-7/8" OD pup joints 98 jts 2-7/8" 6.5 # J-55 EUE 8rd tubing End of Tubing @ 3127' MD RKB. F-Nipple at 3125' MD RKB.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1380		NACIMIENTO	1407
NACIMIENTO	1380	2399		OJO ALAMO	2422
OJO ALAMO	2399	2605		KIRTLAND	2607
				FRUITLAND	2932

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #50942 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/17/2004 (05AXB0291SE)**

Name (please print) JUANITA FARRELL Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 11/12/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 264A
 Common Well Name: SAN JUAN 30-5 UNIT 264A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Spud Date: 8/31/2004
 Start: 9/6/2004 End: 10/30/2004
 Rig Release: 10/29/2004 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/9/2004	17:30 - 01:30	8.00	DRILL	DRLG	PROD1	PICTURED CLIFF TOP @ 3159'KB.
	01:30 - 04:00	2.50	EVALWB	CIRC	PROD1	R&R @ 3216'TD, PBDT W/ 1500 CFM & 6 BBL / HR MIST RATE W/ ABOVE CHEMICALS @ 500 PSIG- RETURNS: 1-1/2+ DOWN T/ 1/4 OF A BUCKET / HR OFF MUD LOGGER SAMPLER VALVE OF 1/4" CHUNKS DOWN TO FINE COAL.
	04:00 - 05:00	1.00	EVALFM	CIRC	PROD1	DRY UP WELLBORE W/ 1500 CFM AIR- @ 1 GAL/4MIN = 15 GALS/HR =8-10 BWPD
	05:00 - 06:00	1.00	RPCOMP	TRIP	PROD1	PULL UP INTO 7".
10/10/2004	06:00 - 07:00	1.00	EVALFM	PRDT	PROD1	SAFETY MEETING PRIOR TO STARTING OPERATIONS- FLOW TEST THRU 2"
						TIME CHOKE MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 10 2.5 970 / DRY
						30MIN 12 3.0 1065 / DRY
						45MIN 12 3.0 1065 / DRY
						60MIN 12 3.0 1065 / DAMP
	07:00 - 08:30	1.50	EVALFM	SIPB	PROD1	SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 28# 225# 275# 295# 310# PERFORM NATURAL SURGE #1 W/ 310 PSIG- BLOW AROUND TO PIT W/ AIR MIST- RETURNS:LIGHT AMOUNT OF COAL FINES.
	08:30 - 13:00	4.50	RPCOMP	TRIP	PROD1	SHORT TRIP F/ 2965 - T/3209'KB, 7' OF FILL AFTER SURGE #1- PULL UP INTO 7" @2965'KB- RD POWER SWIVEL- REVIEW DERRICK RESCUE AND FALL PROTECTION- COOH W/ 6-1/4" DRLG ASSEMBLY - MU 5-7/8" X 9.5" BAKER OIL TOOLS UNDER-REAMER W/ (ROLLER CUTTERS), W/ 16/32" INCH JET W/ SHOCK SUB, W/ 12-(3-1/2") DC'S,- GIH W/ BHA W/ 2-7/8" AOH DRILL PIPE W/ 1.875" ID "F" NIPPLE RUN 1-JT ABOVE DRILL COLLARS T/2995'KB, 7" SHOE @ 2985'KB. RU POWER SWIVEL.
	13:00 - 19:30	6.50	DRILL	REAM	PROD1	BREAK CIRCULATION & UNDER-REAM @ 750+ PSIG W/ 1500 CFM AIR & 12 BPH MIST- F/2995-3216'KB W/ 700-1500-FT-LBS OF TORQUE, W/ ~4K WOB @ 80+ RPM'S.
	19:30 - 23:30	4.00	EVALWB	CIRC	PROD1	CIRCULATE WELLBORE CLEAN W/ 1500 CFM AIR & 12-6 BPH MIST- WORK UNDER-REAMER UP INTO 7" CASING.
	23:30 - 01:00	1.50	EVALFM	PRDT	PROD1	FLOW TEST THRU 2"
						TIME CHOKE MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 18 4.5 1340 / DRY
						30MIN 22 5.5 1454 / DRY
						45MIN 22 5.5 1454 / DRY
						60MIN 22 5.5 1454 / DRY
	01:00 - 03:00	2.00	EVALFM	SIPB	PROD1	SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 44# 245# 285# 300# 305#
	03:00 - 06:00	3.00	RPCOMP	TRIP	PROD1	BLEED WELL SLOWLY DOWN TO PIT. COOH & LAYDOWN UNDER-REAMER.

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 End: 10/30/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/11/2004	06:00 - 12:00	6.00	RPCOMP	TRIP	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- LAYDOWN UNDER-REAMER- GIH W/ 6-1/4" DRILLING ASSEMBLY & TAG @ 3216'KB, PBD- PULL UP T/ 2965'KB.
	12:00 - 22:00	10.00	EVALFM	CIRC	COMPZN	PERFORM 700-1000-1400 STAGED PRESSURE- W/ 3-GAL FOAMER AHEAD & W/ INCREMENTAL WATER PADS AIR ASSIST HYDRAULIC SURGES #2-5 SURGE BRK/OVR TIME TO BUILD WTR RETURNS: # DPP SICP SURGE / MIN VOL-Bbls BUCKETS/HR 2 1120 1000 75 60 CLEAN 3 1240 1100 60 70 CLEAN 4 1400 1100 55 80 CLEAN 5 1350 1100 50 70 CLEAN
	22:00 - 23:30	1.50	RPCOMP	TRIP	COMPZN	SURGE #2-5 RETURNS: CLEAN- GIH AFTER SURGE #5 AND TAG @ 3215'KB, - 1' OF FILL- PULL BACK UP T/ 2965'KB.
	23:30 - 06:00	6.50	EVALFM	CIRC	COMPZN	PERFORM 700-1000-1400 STAGED PRESSURE- W/ 3-GAL FOAMER AHEAD & W/ INCREMENTAL WATER PADS AIR ASSIST HYDRAULIC SURGES #6-8 SURGE BRK/OVR TIME TO BUILD WTR RETURNS: # DPP SICP SURGE / MIN VOL-Bbls BUCKETS/HR 6 1380 1180 50 70 CLEAN 7 1400 1400 55 70 LIGHT 8 BUILDING SURGE SURGE #7 SPKIKED INSTANTLY T/1400 PSIG ON CP- RETURNS: SURGE #7 LIGHT AMOUNT OF COAL FINES.
10/12/2004	06:00 - 09:00	3.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- PERFORM 700-1000-1400 STAGED PRESSURE- W/ 3-GAL FOAMER AHEAD & W/ INCREMENTAL WATER PADS AIR ASSIST HYDRAULIC SURGES #8-9 SURGE BRK/OVR TIME TO BUILD WTR RETURNS: # DPP SICP SURGE / MIN VOL-Bbls BUCKETS/HR 8 1400 1300 50 70 LITE, 1/2 9 1400 1200 60 80 CLEAN, POSSIBLE BRIDGE
	09:00 - 10:00	1.00	RPCOMP	TRIP	COMPZN	SURGE #8-9 RETURNS: LITE AMOUNT OF COAL- GIH AFTER SURGE #9 AND TAG @ 3090'KB, ~ 2' ABOVE MAIN BOTTOM COAL SECTION @ 3092'KB-
	10:00 - 02:00	16.00	EVALFM	CIRC	COMPZN	R&R F/3090 - T/3135'KB R&R DEPTH- W/ 1500 CFM AIR W/ 6 BPH MIST CONTAINING 1-GAL F-450 FOAMER, W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 400 PSIG- RETURNS: INITIAL UP T/5 DOWN T/1+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF OCCASIONAL 1/2-3/4"+ CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%, ~1% SHALE). PULL UP INTO 7" CASING @ 2965'KB.
	02:00 - 02:45 02:45 - 03:30 03:30 - 06:00	0.75 0.75 2.50	RPCOMP EVALWB WELLPR	TRIP CIRC SIPB	COMPZN COMPZN COMPZN	CIRCULATE 2-7/8" DP X 7" CSG ANNULUS CLEAN W/ AIR MIST. SIPBU- ALLOW MORNING TOWER CREW TO TRAVEL TO MONTHLY KEY ENERGY SERVICES RIG SAFETY MEETING- "MUDDY / SLICK ROAD CONDITIONS".

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 End: 10/30/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/13/2004	09:30 - 10:45	1.25	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SICP 300 PSIG- 6 HR SIPBU WHILE CREWS ATTENDED MONTHLY RIG SAFETY MEETING-
	10:45 - 11:15 11:15 - 06:00	0.50 18.75	RPCOMP EVALFM	TRIP CIRC	COMPZN COMPZN	PERFORM NATURAL SURGE #10 W/ 300 PSIG- RETURNS:BLACK WATER LITE TO MEDIUM AMOUNT OF COAL @ 1/2 BUCKET/HR- GIH AFTER SURGE #10 AND TAG @ 3110'KB- R&R F/3110 - T/3121'KB- W/ 1500 CFM AIR W/ 6-8 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 440 PSIG- RETURNS:INITIAL UP T/4+ DOWN T/2+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF OCCASIONAL 1"+ CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%, ~1%SHALE).
10/14/2004	06:00 - 08:30	2.50	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3110 - T/3121'KB- W/ 1500 CFM AIR W/ 6 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 500 PSIG- RETURNS:2+ DOWN T/1+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 99%, ~1%SHALE).
	08:30 - 03:00	18.50	EVALFM	CIRC	COMPZN	R&R F/3121 - T/3135'KB- W/ 1500 CFM AIR W/ 6 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 500 PSIG- RETURNS:10+ DOWN T/1+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 95%, ~5%SHALE).
	03:00 - 03:45 03:45 - 04:45	0.75 1.00	RPCOMP EVALFM	TRIP PRDT	COMPZN COMPZN	PULL UP INTO 7" @ 2965'KB. FLOW TEST THRU 2" TIME CHOKE MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
	04:45 - 06:00	1.25	EVALFM	SIPB	COMPZN	SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 75MIN 10# 140# 190# 240# 257# 300#
10/15/2004	06:00 - 19:30	13.50	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SIPBU 300#- NATURAL SURGE #11 W/ 300#-RETURNS LIGHT AMOUNT OF COAL FINES- PERFORM 700-1000-1400 STAGED PRESSURE- W/ 3-GAL FOAMER AHEAD & W/ INCREMENTAL WATER PADS AIR ASSIST HYDRAULIC SURGES #12-13 SURGE TIME TO BUILD WTR RETURNS: # DPP SICP SURGE / MIN VOL-Bbls BUCKET S/HR 12 1200 1000 50 50 HEAVY 1-1/2

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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations																														
10/15/2004	06:00 - 19:30	13.50	EVALFM	CIRC	COMPZN	(CIRC 2+ HRS BETWEEN SURGES) 13 1400 1200 75 60 XTRA- HEAVY-4+ BUCKETS																														
	19:30 - 19:45	0.25	RPCOMP	TRIP	COMPZN	DURING SURGE #12 ONLY ABLE TO BUILD CASING PRESSURE T/1000 PSIG DUE TO AIR BOOSTER POP-OFF VALVE LEAKING-GIH & TAG TOP OF FILL OR BRIDGE @ 3100'KB.																														
	19:45 - 06:00	10.25	EVALFM	CIRC	COMPZN	R&R F/3100 - T/3115'KB- W/ 1500 CFM AIR W/ 6 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLS PRODUCED WATER @ 500-480 PSIG- RETURNS:4+ DOWN T/3+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 95%, ~5%SHALE).																														
10/16/2004	06:00 - 16:00	10.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3100 - T/3115'KB- W/ 1500 CFM AIR W/ 6 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLS PRODUCED WATER @ 500-480 PSIG- RETURNS:3+ DOWN T/<1 BUCKET/ HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 95-98%, ~5-2%SHALE).																														
	16:00 - 16:30	0.50	RPCOMP	TRIP	COMPZN	PULL UP INTO 7" CASING @ 2965'KB.																														
	16:30 - 04:30	12.00	EVALFM	CIRC	COMPZN	PERFORM 700-1000-1460 STAGED PRESSURE- W/ 3-GAL FOAMER AHEAD & W/ INCREMENTAL WATER PADS AIR ASSIST HYDRAULIC SURGES #14-17																														
						<table border="1"> <thead> <tr> <th>SURGE</th> <th>DPP</th> <th>SICP</th> <th>TIME TO BUILD SURGE / MIN</th> <th>WTR VOL-Bbls</th> <th>RETURNS: BUCKET S/HR</th> </tr> </thead> <tbody> <tr> <td>14</td> <td>1400</td> <td>1200</td> <td>65</td> <td>60</td> <td>1</td> </tr> <tr> <td>15</td> <td>1450</td> <td>1050</td> <td>60</td> <td>60</td> <td>2+</td> </tr> <tr> <td>16</td> <td>1460</td> <td>1200</td> <td>60</td> <td>60</td> <td>2-1/2</td> </tr> <tr> <td>17</td> <td>1500</td> <td>1250</td> <td>35</td> <td>30</td> <td>BRIDGED</td> </tr> </tbody> </table>	SURGE	DPP	SICP	TIME TO BUILD SURGE / MIN	WTR VOL-Bbls	RETURNS: BUCKET S/HR	14	1400	1200	65	60	1	15	1450	1050	60	60	2+	16	1460	1200	60	60	2-1/2	17	1500	1250	35	30	BRIDGED
SURGE	DPP	SICP	TIME TO BUILD SURGE / MIN	WTR VOL-Bbls	RETURNS: BUCKET S/HR																															
14	1400	1200	65	60	1																															
15	1450	1050	60	60	2+																															
16	1460	1200	60	60	2-1/2																															
17	1500	1250	35	30	BRIDGED																															
10/17/2004	04:30 - 06:00	1.50	EVALFM	CIRC	COMPZN	CIRCULATE OUT BRIDGE @ 7" CASING SHOE FROM 2980-2995'KB.																														
	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- CLEANOUT BRIDGE IN 7" CASING T/ 2995'- CIRCULATE DOWN F/2995'-3100'KB (TOP OF FILL) R&R F/3100 - T/3117'KB- W/ 1500 CFM AIR W/ 6 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLS PRODUCED WATER @ 500 PSIG- RETURNS:3- UP T/6+ DOWN T/3 BUCKETS/ HR OFF MUD LOGGER SAMPLIER VALVE OF LARGE DIAMETER CHUNKS BYPASSING THE MUDLOGGER SAMPLIER VALVE DOWN TO COFFEE GROUNDS SIZE OF (COAL 98%, ~2%SHALE).																														
10/18/2004	06:00 - 02:30	20.50	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3100 - T/3117'KB- W/ 1500 CFM AIR W/ 6 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLS PRODUCED WATER @ 500 PSIG- RETURNS:3+ DOWN T/1+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF 1/4" CHIPS DOWN T/COFFEE GROUNDS SIZE OF (COAL 98%, ~2%SHALE).																														
	02:30 - 03:00	0.50	EVALWB	CIRC	COMPZN	DRY UP WELLBORE W/ 1500 CFM AIR.																														

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 264A
 Common Well Name: SAN JUAN 30-5 UNIT 264A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY
 Start: 9/6/2004
 Rig Release: 10/29/2004
 Spud Date: 8/31/2004
 End: 10/30/2004
 Group: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/18/2004	03:00 - 03:30	0.50	RPCOMP	TRIP	COMPZN	PULL UP INTO 7" @ 2965'KB.
	03:30 - 04:30	1.00	EVALFM	PRDT	COMPZN	FLOW TEST UPPER & MIDDLE COALS F/ 3092-T/3117"THRU 2" TIME CHOKE MANIFOLD #S PITOT #S MSCFD / CONSISTENCY 15MIN 4.5 1.13 643 / DRY 30MIN 5.0 1.25 687 / DRY 45MIN 5.0 1.25 687 / DRY 60MIN 5.0 1.25 687 / DAMP
	04:30 - 06:00	1.50	EVALFM	SIPB	COMPZN	SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 75MIN 90MIN 9# 82# 120# 160# 200# 240# 255#
10/19/2004	06:00 - 09:00	3.00	EVALFM	SIPB	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 75MIN 90MIN 2HR 2-1/2HR 3HR 3-1/4HR 9# 82# 120# 160# 200# 240# 255# 270# 285# 290# 300# SURGE #18 W/ 300# NATURAL SIPBU- RETURNS: VERY FINE COAL & BLACK WATER.
	09:00 - 09:45	0.75	RPCOMP	TRIP	COMPZN	GIH W/ 6-1/4" DRLG ASSEMBLY F/ 2965 & TAG TOP OF FILL @ 3110'KB, ~7' OF NEW FILL.
	09:45 - 06:00	20.25	EVALFM	CIRC	COMPZN	R&R F/3090 - T/3121'KB- W/ 1500 CFM AIR W/ 6 BPH MIST CONTAINING 1/2-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 500 PSIG- RETURNS:3 UP T/ 10+ DOWN T/6+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 97%, ~3%SHALE).
10/20/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-R&R F/3090 - T/3121'KB- W/ 1500 CFM AIR W/ 6 BPH MIST CONTAINING 1/2-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 475 PSIG- RETURNS:6+ DOWN T/2+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 97-95%, ~3-5%SHALE).
10/21/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-R&R F/3090 - T/3121'KB- SHALE STRINGER F/ 3117-3121'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1-GAL EMI-744 SHALE TREAT,1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 475 PSIG- RETURNS:F/ 2+ BACK UP T/8+ DOWN T/3+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 95%, ~5%SHALE).
10/22/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-R&R F/3090 - T/3131'KB- SHALE STRINGER F/ 3117-3121'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1-GAL EMI-744 SHALE TREAT,1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 264A
 Common Well Name: SAN JUAN 30-5 UNIT 264A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY
 Start: 9/6/2004
 Rig Release: 10/29/2004
 Rig Number: 22
 Spud Date: 8/31/2004
 End: 10/30/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/22/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	INHIBITOR & /10 BBLs PRODUCED WATER @ 475 PSIG- RETURNS:F/ 3+ BACK UP T/8-10+ @ (3122-3131') DOWN T/4+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 95%, ~5% SHALE).
10/23/2004	06:00 - 12:00	6.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3121 - T/3152'KB- SHALE STRINGERS F/ 3117-3121',3136', 3145'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1-GAL EMI-744 SHALE TREAT,1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 475 PSIG- RETURNS:F/ 4+DOWN T/3+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 95%, ~5% SHALE).
	12:00 - 13:15	1.25	RPCOMP	TRIP	COMPZN	PULL UP INTO 7" @ 2965'KB TO X-O STRIPPING RUBBER- FLOW TEST THRU 2" TIME CHOKER MANIFOLD #S PITOT #S MSCFD / CONSISTENCY 15MIN 20 5.0 1374 / DRY 30MIN 30 7.5 1702 / MIST 45MIN 30 7.5 1702 / MIST 60MIN 30 7.5 1702 / MIST
	13:15 - 06:00	16.75	EVALFM	CIRC	COMPZN	GIH & TAG EITHER BRIDGE OR FILL @ 3131'KB. R&R F/3121 - T/3152'KB- SHALE STRINGERS @ 3136', 3145'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 475 PSIG- RETURNS:F/ 10++ DOWN T/3+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF 1/8"+ CHIPS DOWN T/COFFEE GROUNDS SIZE OF (COAL 95-98%, ~5-2% SHALE).
10/24/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3121 - T/3152'KB- SHALE STRINGERS @ 3136', 3145'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING F/1 DOWN T/ 1/2 GAL EMI -744, 1/2 GAL ALTOMUL POLYMER,1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 475-525 PSIG- RETURNS: 3 BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS DOWN T/FACE POWDER SIZE OF (COAL 98%, ~2% SHALE).
10/25/2004	06:00 - 13:45	7.75	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3121 - T/3152'KB- SHALE STRINGERS @ 3136', 3145'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1/2 GAL EMI -744, 1/2 GAL ALTOMUL POLYMER,1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 500 PSIG- RETURNS: F/3 DOWN T/ 1+ BUCKETS /HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS DOWN T/FACE POWDER SIZE OF (COAL 98%, ~2% SHALE).
	13:45 - 16:00	2.25	EVALFM	CIRC	COMPZN	DRY UP WELLBORE W/ 1500 CFM AIR ONLY- EST @ <10 BWPD
	16:00 - 16:30	0.50	RPCOMP	TRIP	COMPZN	PULL UP INTO 7" @ 2965'KB

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 264A
 Common Well Name: SAN JUAN 30-5 UNIT 264A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Spud Date: 8/31/2004
 Start: 9/6/2004 End: 10/30/2004
 Rig Release: 10/29/2004 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
10/25/2004	16:30 - 17:30	1.00	EVALFM	PRDT	COMPZN	FLOW TEST THRU 2" TIME CHOKO MANIFOLD #S PITOT #S MSCFD / CONSISTENCY 15MIN 28 7.0 1644 / DRY 30MIN 30 7.5 1702 / DRY 45MIN 30 7.5 1702 / DRY 60MIN 30 7.5 1702 / DRY	
	17:30 - 18:00	0.50	RPCOMPTRIP		COMPZN	GIH & TAG BRIDGE @ 3131'KB, PULL UP T/3117'KB.	
	18:00 - 19:30	1.50	EVALFM	CIRC	COMPZN	R&R F/3117 - T/3135'KB- SHALE STRINGER @ 3117'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1/2 GAL EMI -744, 1/2 GAL ALTOMUL POLYMER,1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 500 PSIG- RETURNS: 4 BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 98%, ~2%SHALE).	
	19:30 - 19:45	0.25	RPCOMPTRIP		COMPZN	COMPRESSOR FUEL SUPPLY PROBLEM- PULL UP TO 3090'KB.	
	19:45 - 22:00	2.25	EVALWB	CIRC	COMPZN	EQUIPMENT REPAIR- CIRCULATE WELLBORE W/ 750 CFM AIR & 6 BPH MIST @ 250 PSIG-W/ ABOVE CHEMICALS	
	22:00 - 03:30	5.50	EVALWB	CIRC	COMPZN	R&R F/3090- T/3121'KB- SHALE STRINGER @ 3117'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1 GAL EMI -744, 1/2 GAL ALTOMUL POLYMER,1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 500 PSIG RETURNS: F/4 DOWN T/1+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS DOWN T/ FACE POWDER SIZE OF (COAL 98%, ~2%SHALE).	
	03:30 - 06:00	2.50	EVALWB	CIRC	COMPZN	R&R F/3121 - T/3152'KB- SHALE STRINGERS @ 3136', 3145'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1 GAL EMI -744, 1/2 GAL ALTOMUL POLYMER,1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 500 PSIG RETURNS: 3+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS DOWN T/ FACE POWDER SIZE OF (COAL 98%, ~2%SHALE).	
	10/26/2004	06:00 - 14:00	8.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3121 - T/3152'KB- SHALE STRINGERS @ 3136', 3145'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1/2 GAL EMI -744, 1/2 GAL ALTOMUL POLYMER,1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLs PRODUCED WATER @ 525 PSIG- RETURNS: F/3 DOWN T/ 1-1/2 BUCKETS /HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS DOWN T/FACE POWDER SIZE OF (COAL 98%, ~2%SHALE).
		14:00 - 15:30	1.50	EVALWB	CIRC	COMPZN	CLEANOUT RATHOLE F/3136-3200'KB- DP PRESSURE SPIKED- HOLE SLOUGHED IN- HUNG UP DRILL STRING.

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 264A

Common Well Name: SAN JUAN 30-5 UNIT 264A

Event Name: COMPLETION

Start: 9/6/2004

Spud Date: 8/31/2004

Contractor Name: KEY ENERGY SVCS

Rig Release: 10/29/2004

End: 10/30/2004

Rig Name: KEY

Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/26/2004	15:30 - 18:30	3.00	RPCOMP	TRIP	COMPZN	SIW-
	18:30 - 03:00	8.50	EVALFM	CIRC	COMPZN	WORK DRILL STRING BACK UP T/3152'KB. R&R F/3121 - T/3152'KB- LESS ROTARY TORQUE TO WORK THRU SHALE STRINGERS @ 3136', 3145'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLS PRODUCED WATER @ 500 PSIG- RETURNS: F/6-8+ (COAL CAVITIES SURGED IN AND CLEANED UP) DOWN T/ 2 BUCKETS /HR OFF MUD LOGGER SAMPLIER VALVE OF LARGE DIAMETER CHUNKS (1+)" DOWN T/FACE POWDER SIZE OF (COAL 98%, ~2%SHALE).
	03:00 - 06:00	3.00	EVALWB	TRIP	COMPZN	GIH & TAG OF FILL @ 3175', CO RATHOLE F/ 3175-T/3216'KB, PBSD- PULL UP T/3136'KB.
10/27/2004	06:00 - 14:30	8.50	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3121 - T/3152'KB- SHALE STRINGERS @ 3136', 3145'KB SMOOTHING OUT- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLS PRODUCED WATER @ 525 PSIG- RETURNS: F/3 DOWN T/ 1-1/2 BUCKETS /HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS DOWN T/FACE POWDER SIZE OF (COAL 98-95%, ~2-5%SHALE).
	14:30 - 17:00	2.50	EVALWB	CIRC	COMPZN	CLEANOUT RATHOLE SECTION F/3152-3216'KB, PBSD- PULL BACK UP T/ 3152'KB.
	17:00 - 19:45	2.75	EVALFM	CIRC	COMPZN	R&R F/3121 - T/3152'KB- SHALE STRINGERS @ 3136', 3145'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLS PRODUCED WATER @ 525 PSIG- RETURNS: 2+ BUCKETS /HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS DOWN T/FACE POWDER SIZE OF (COAL 98-95%, ~2-5%SHALE).
	19:45 - 20:30	0.75	EVALWB	CIRC	COMPZN	CLEANOUT RATHOLE F/3136-3216'KB,PBSD- HUNG UP DRILL STRING WHILE CLEANING OUT F/3200-3216'KB..
	20:30 - 02:00	5.50	RPCOMP	TRIP	COMPZN	WORK DRILL STRING BACK UP T/3152'KB.
	02:00 - 04:00	2.00	EVALFM	CIRC	COMPZN	R&R F/3152 - T/3182'KB- W/ 1500 CFM AIR W/ 10 BPH MIST CONTAINING 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & /10 BBLS PRODUCED WATER @ 500 PSIG- RETURNS: F/4+ DOWN T/ 2+ BUCKETS /HR OFF MUD LOGGER SAMPLIER VALVE OF (1/8+)" DOWN T/FACE POWDER SIZE OF (COAL 95%, ~5%SHALE).
	04:00 - 06:00	2.00	EVALWB	CIRC	COMPZN	GIH & CO RATHOLE T/3200'KB- UPPER HOLE RETURNS: 4 DOWN T/ 2 BUCKETS/HR OF 95% COAL & 5% SHALE.
10/28/2004	06:00 - 08:30	2.50	EVALWB	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- CLEANOUT RATHOLE SECTION DOWN T/ 3200'KB- F/2 DOWN T/ 1/2 OFF OF BUCKET/HR.
	08:30 - 11:00	2.50	RPCOMP	TRIP	COMPZN	COOH W/ DRLG ASSEMBLY.
	11:00 - 11:30	0.50	WELLPR	RURD	COMPZN	6-1/4" RR BIT GRADED:-(2-2-NO-A-F-1/16"-NO-TD)- MU LINER HANGER ASSEMBLY ON 1ST JOINT OF DRILL PIPE-

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 264A
 Common Well Name: SAN JUAN 30-5 UNIT 264A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY
 Spud Date: 8/31/2004
 Start: 9/6/2004
 End: 10/30/2004
 Rig Release: 10/29/2004
 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/28/2004	11:00 - 11:30	0.50	WELLPR	RURD	COMPZN	RU TO RUN 5-1/2" LINER.
	11:30 - 11:45	0.25	WELCTL	BOPE	PROD1	X-O & PT PIPE RAMS T/ 250 PSIG- (OK) BLEED WELL SLOWLY DOWN TO PIT.
	11:45 - 13:30	1.75	CASING	RUNC	PROD1	GIH W/ 5-1/2" 15.5 PPF J-55 LT&C CASING / LINER AS FOLLOWS: 6--1/4" RR VAREL EDT-BIT - 0.60' 3-1/2" REG X 5-1/2" LTC BIT SUB W/ FLOAT VALVE - 1.40' 6- JTS 5-1/2" 15.5 PPF LTC CASING - 269.37' 6-1/16" TIW "H" ROTATING SET COLLAR - 2.40' TOTAL LINER ASSEMBLY - 273.77' GIH W/ TOTAL OF 83 JTS 2-7/8" DRILLPIPE T/2872'KB.
	13:30 - 14:45	1.25	CASING	HOSO	PROD1	RU POWER SWIVEL- GIH W/ 5-1/2" LINER ASSEMBLY CIRCULATE W/ AIR MIST & DRILL DOWN LINER T/3185'KB UNABLE TO MAKE ANY HOLE AND ENDED UP WORKING LINER LOOSE BACK UP T/3180'KB- SET 5-1/2" LINER ASSEMBLY F/2906 -T/3180'KB EOL- W/ PBD @ 3178'KB- RELEASE OFF OF LINER ASSEMBLY TOL @2906.23 'KB.
	14:45 - 15:30	0.75	EVALWB	CIRC	COMPZN	PULL UP SETTING TOOL T/2900'KB AND BLOW 7" X 2-7/8" WELLBORE CLEAN W/ AIR / MIST.
	15:30 - 20:30	5.00	RPCOMP	PULD	COMPZN	RD POWER SWIVEL- COOH & LAYDOWN 2-7/8" DP AND SETTING TOOL- "PERIODIC SHUT DOWNS DUE TO RAIN & LIGHTNING"
10/29/2004	20:30 - 22:00	1.50	RPCOMP	PULD	COMPZN	TRIP IN & LAYDOWN 3-1/2" DC'S.
	22:00 - 06:00	8.00	WELLPR	RURD	COMPZN	PREP TO PERFORATE X-O #1 & #2 PIPE RAMS T/2-7/8"- RIG DOWN MANUAL TONGS AND AUXILARY DRLG EQUIPMENT- PREP & TALLY 2-7/8" TBG- RU TO RUN 2-7/8" TBG. SIW/ SICP 285 PSIG.
	06:00 - 10:30	4.50	PERF	PERF	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- RU BLUE JET PERFORATORS- SICP 300 PSIG & PT LUBRICATOR T/ 300 PSIG (OK)- GIH & PERFORATE Kfc INTERVALS 3122-3134' 3112-3117' 3098-3110' 3091-3094' @ 4 SPF TOTAL 128 (0.75") DIAMETER 120 DEGREE PHASED HOLES- RD PERFORATORS.
	10:30 - 12:30	2.00	WELCTL	BOPE	COMPZN	PT PIPE RAMS T/ 300 PSIG- (OK) BLEED WELL SLOWLY DOWN TO PIT. FLOW TEST THRU 2" TIME CHOKER MANIFOLD #S PITOT #S MSCFD /

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 264A
 Common Well Name: SAN JUAN 30-5 UNIT 264A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY
 Start: 9/6/2004
 Rig Release: 10/29/2004
 Rig Number: 22
 Spud Date: 8/31/2004
 End: 10/30/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/29/2004	10:30 - 12:30	2.00	WELCTL	BOPE	COMPZN	CONSISTENCY 15MIN 48 12.0 2148 / DRY 30MIN 40 10.0 1948 / DRY 45MIN 40 10.0 1948 / DRY 60MIN 38 9.5 1917 / DRY
	12:30 - 15:00	2.50	RPCOMP	PULD	COMPZN	GIH W/ 2-7/8" OD EXPENDABLE CHECK (0.75'), W/ 2-7/8" OD X 2.25" ID F NIPPLE (0.85') W/ 6', 8', & 10' X 2-7/8" PUP JOINTS W/ 57 JTS YELLOW BAND J-55 EUE 2-7/8" TBG (1775.05'), W/ 41 JTS 2-7/8" OD EUE NEW J-55 TBG (1314.62') LAND TBG W/ 3-1/2" EUE 8RD X 7-1/16" TBG HANGER W/ BPV-EOT / EXP CHK @ 3127'KB- 2.25" ID FN @ 3125'KB- TOL @ 2906'KB PBTD @ 3178'KB- PERFORATED INTERVALS 3091-3134'KB.
	15:00 - 18:45	3.75	WELCTL	NUND	COMPZN	ND BOPE & NU 2-9/16" MASTER VALVE ASSEMBLY- PT MASTER ASSEMBLY T/ 3000 PSIG (OK)- PUMP OFF EXPENDABLE CHECK @ 500 PSIG & BLOW AROUND TO PIT- VENT TBG & CASING TO ATMOSPHERE.
10/30/2004	18:45 - 19:30	0.75	WELLPR	OTHR	COMPZN	SDON.
	07:00 - 17:00	10.00	WELLPR	RURD	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- INSPECT 3-1/2" DC'S (1-BAD) POWER SWIVEL SAVER SUB & 2-7/8" X 1.875" ID PROFILE "F" NIPPLE NEEDS TO BE REPLACED- RIG DOWN- CLEAN OUT COAL FROM SURGE TANK & BLOW PIT- TOO WINDY TO SCOPE DOWN RIG'S TOP SECTION- RELEASE RIG @ 17:00, 10-29-2004- DROP FROM REPORT- TURN OVER TO PRODUCTION OPERATIONS- "JOB COMPLETE"