

Additional data for EC transaction #34043 that would not fit on the form

32. Additional remarks, continued

(7/16/04) Brk down w/500 gals of 15% HCL. Frac w/968 bbls of frac fluid, 130,000# 20/40 AZ sand, 1,162,948 SCF N2. Perf FTC @ 1550-1558', 1512-1521' w/2 SPF for a total of 34, 0.32" diameter holes. Brk down w/500 gals 15% HCL. Frac w/617 bbls frac fluid, 65,000# 20/40 AZ sand, 572,981 SCF N2. Flow back well.

(7/17/04) Flow back well.

(7/19/04) TIH w/mill, tag up @ 1500'. CO to top of frac plug @ 1590'. Blow well.

(7/20/04) Mill out frac plug @ 1590'. CO to PBTD @ 1800'. Blow well.

(7/21/04) TOOH w/mill. TIH w/tbg, tag up @ 1799'. CO to PBTD. Blow well overnight.

(7/22/04) TIH, tag up @ 1790'. Blow well & CO to PBTD.

(7/23/04) TIH, tag up @ 1790'. CO to PBTD. Blow well overnight.

(7/24/04) Blow well.

(7/25/04) Blow well.

(7/26/04) TIH, tag up @ 1795'. CO to PBTD. Blow well overnight.

(7/27/04) TIH, tag up @ 1795'. CO to PBTD. TOOH w/tbg. TIH w/53 jts 2-3/8" 4.7# J-55 tbg, set @ 1663'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD. Rig released.

Gallup formation was plugged and abandoned. Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC1505az.