Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 2000

	Expires: November 30, 20
5.	Lease Serial No.
	NIMANIMACQCZQ

6 If Indian	Allottee or Tribe Name

abandoned we	6. If Indian, Allottee	or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agr	eement, Name and/or No.					
I. Type of Well		8. Well Name and No. SE CHA CHA 38					
2. Name of Operator BURLINGTON RESOURCES	Contact: TAM	9. API Well No. 30-045-24816-					
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Ph	Phone No. (include area code : 505.599.4068 : 505.599.4062		10. Field and Pool, or Exploratory			
4. Location of Well (Footage, Sec., 7		11. County or Parish	n, and State				
Sec 22 T28N R13W NWSW 2 36.64630 N Lat, 108.21159 W			SAN JUAN CO	SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OTHI	ER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
— Nation of Intent	Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity			
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other			
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	_			
_	Convert to Injection	☐ Plug Back	☐ Water Disposal				
(7/14/04) TIH w/gauge ring, ta w/2" induction log. TOOH. TII spot several times. TOOH w/r Sting out of retainer, load hole neat cmt on top of retainer, co neat cmt balanced plug from Type 3 neat cmt balance pluc	nill. TIH w/4-3/4" cmt retainer e & circ clean. PT csg to 500 pnt from 5340' to 5250', pick up 4460' to 4360' to plug Mancos prom 3265' to 3165' to P&A Note plug from 2606' to 2506' to 3P @ 1800'. TOOH. PT csg to al of 1, 0.32" diameter hole. P	GR/CCL log from 1900' to ge @ 3763' worked & rote & set. PT lines to 2000 posi, test good. Pump 15 so stinger to 4460'. Pump so, pick stinger up to 3265' desaverde, pick stinger up to 48A Chacra. TOOH w/s	ated pipe thru si, test good. xss Type 3 17 sxs Type 3 2. Pump 17 sxs p to 2606'. Pump 3 attinger, SDON.	18970 3 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	Electronic Submission #3404 For BURLINGTON RESOU mmitted to AFMSS for processi	JRCES O&G CO LP, sent ing by STEVE MASON on	to the Farmington 08/09/2004 (04SXM1858SE)				
Name (Printed/Typed) TAMMY J	ONES	Title REGU	_ATORY SPECIALIST				
Signature (Electronic	Submission)	Date 08/06/2	2004				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE				
Approved By ACCEPT	STEPHEN TitlePETROLE	N MASON EUM ENGINEER	Date 08/09/2004				
Conditions of approval, if any, are attacherify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the sub uct operations thereon.	ject lease Office Farming					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a crim statements or representations as to a	ne for any person knowingly an ny matter within its jurisdiction	d willfully to make to any department	or agency of the United			

Additional data for EC transaction #34043 that would not fit on the form

32. Additional remarks, continued

(7/16/04) Brk down w/500 gals of 15% HCL. Frac w/968 bbls of frac fluid, 130,000# 20/40 AZ sand, 1,162,948 SCF N2. Perf FTC @ 1550-1558', 1512-1521' w/2 SPF for a total of 34, 0.32" diameter holes. Brk down w/500 gals 15% HCL. Frac w/617 bbls frac fluid, 65,000# 20/40 AZ sand, 572,981 SCF N2. Flow back well.
(7/17/04) Flow back well.
(7/19/04) TIH w/mill, tag up @ 1500'. CO to top of frac plug @ 1590'. Blow well.
(7/20/04) Mill out frac plug @ 1590'. CO to PBTD @ 1800'. Blow well.
(7/21/04) TOOH w/mill. TIH w/tbg, tag up @ 1799'. CO to PBTD. Blow well overnight.
(7/22/04) TIH, tag up @ 1790'. Blow well & CO to PBTD.
(7/23/04) TIH, tag up @ 1790'. CO to PBTD. Blow well overnight.
(7/24/04) Blow well.
(7/25/04) Blow well.
(7/25/04) TIH, tag up @ 1795'. CO to PBTD. Blow well overnight.
(7/27/04) TIH, tag up @ 1795'. CO to PBTD. TOOH w/tbg. TIH w/53 jts 2-3/8" 4.7# J-55 tbg, set @ 1663'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD. Rig released.

Gallup formation was plugged and abandoned. Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC1505az.