District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Franc	is Dr San	ta Fe. NM 875	505		Santa Fe, N	M X7505		(AMENDED DEDORT		
	<u>I.</u>				•		HOF	RIZATIO	/ N T <u>O T</u>	ロ RANSI	AMENDED REPORT PORT		
I. REQUEST FOR ALLOWABLE AND A Operator name and Address Burlington Resources Oil & Gas Company LP								² OGRID Number					
PO Box 4289			ompany L	P			<u> </u>	³ Reason for Filing Code/ Effective Date					
Farmington,	New Mexi	ico 87499								New Dril	ľ		
⁴ API Number								⁶ Pool Code					
30-045-3256		Basin Fruitland Coal						71629					
⁷ Property Co 74	⁸ Prop	erty Nam	Soum	'Well Number				er 723S					
10	face Lo	cation			Seymo	our					7235		
Ul or lot no.	Section 25	Township 31N	wnship Range L		Feet from the 1665	he North/South Line South		Feet from th		East/West line Count East San Ju			
11 Rot	tom Ho	le Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from th	ne East/	West line	County		
12 Lse Code	¹² Lse Code ¹³ Producing Code		lethod 14 Gas Connection Date		¹⁵ C-129 Per	mit Number	¹⁶ C-129 Effective		ve Date	ate 17 C-129 Expiration Date			
		Code lowing	Da	ite									
							<u> </u>			<u> </u>			
	III. Oil and Gas Tran		<u>ters</u> nsporter N	Vame	20 ,	²⁰ POD ²¹ O		<u>. </u>	²² P	OD IILST	'R Location		
OGRID		ar	ad Addres	<u> </u>		100				and Description			
9018		Giar	Giant Industries			О							
14538	B	urlington I			ing		G	SERVE OF IT THE COURT OF THE CO					
14538 Burlington Resources Gath						THE REPORT OF THE PARTY OF THE					16		
24,000		 -						. K.	4016	DEC 500			
							All de les		<u> </u>	W. College	1.5		
IV. Produced Water POD ULSTR Location and Description						1 2 2 1 11/2 (1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2							
37 33/oll		tion Data								مروس ۲۰	NEE		
v. vven		tion Data Ready	Date	T	²⁷ TD	28 PBTD 29 Per		29 Perfo	forations 30 DHC, MC		³⁰ DHC, MC		
11/21/04		-	12/8/04		3272'	3272'	•		hole	e			
31 TT			32					2870'-	-3192'	34 C			
	ole Size		32 Casing & Tubing Size			33 Depth Set				Sac	34 Sacks Cement		
12	12 1/4				_			I					
8 3/4				9 5/8		3	320'			32	28 cu ft		
				7							3 cu ft		
						28	320'	······································		79			
				7		2821	862'	···		79	3 cu ft		
				7 5 ½		2821	862' '-3272	2'		79	3 cu ft		
VI. Well				7 5 ½ 2 3/8		2821	862' '-3272 234'			79	3 cu ft none		
VI. Well		ata ³⁶ Gas Delive	ery Date	7 5 ½ 2 3/8	Test Date 12/4/04	2821 32 38 Test	862' '-3272 234'		Tbg. Pres	79	3 cu ft		
	Oil			7 5 ½ 2 3/8		2821 32 38 Test 1 h	862' 2'-3272 234' Length	1 39		79	3 cu ft none **Csg. Pressure		
35 Date New 41 Choke Si 47 I hereby cert	Oil ze	³⁶ Gas Delive	l Oil Conse	7 5 ½ 2 3/8 37, 1	3 Water	2821 32 38 Test 1 h	862' 2'-3272 234' Length	1 39	SI 0	79	3 cu ft none ** Csg. Pressure 161 ** Test Method Flowing		
35 Date New	Oil ize ify that the with and t	Gas Delive 42 Oil e rules of the that the inform	Oil Conse	7 5 ½ 2 3/8 2 3/8 2 arvation Dien above is	3 Water	2821 32 38 Test 1 h	862' 2'-3272 234' Length	39	SI 0	79	3 cu ft none ** Csg. Pressure 161 ** Test Method Flowing		
³⁵ Date New ⁴¹ Choke Si ⁴⁷ I hereby cert been complied	Oil ize ify that the with and t	Gas Delive 42 Oil e rules of the that the inform	Oil Conse	7 5 ½ 2 3/8 2 3/8 2 arvation Dien above is	3 Water	2821 32 38 Test 1 h	862' 2'-3272 234' Length	39	SI 0	79	3 cu ft none ** Csg. Pressure 161 ** Test Method Flowing		
⁴¹ Choke Si ⁴¹ I hereby cert been complied complete to the Signature:	Oil ize ify that the with and t	Gas Delive 42 Oil e rules of the that the inform	Oil Conse mation give and belief	7 5 ½ 2 3/8 2 3/8 2 rvation Dien above is f.	3 Water	2821 32 38 Test 1 h 612 P	862' 2'-3272 234' Length	39	SI 0	ssure N DIVISIO	4º Csg. Pressure 161 4• Test Method Flowing		
⁴¹ Choke Si ⁴¹ I hereby cert been complied complete to the	Oil ize ify that the with and t	Gas Delive 42 Oil e rules of the that the inform	Oil Conse mation give and belief	7 5 ½ 2 3/8 2 3/8 2 arvation Dien above is	3 Water	2821 32 38 Test 1 h 41 C 612 P	220' 862' 2'-3272 234' Length our Gas	39	SI 0	ssure N DIVISIO	3 cu ft none ** Csg. Pressure 161 ** Test Method Flowing		