District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico

Form C-104 Reformatted July 20, 2001

Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

District IV 1220 S. St. Franc	is Dr., San	ita Fe, NM 8	7505	12	20 South St Santa Fe, I							3 Соры	
	I.			OR AL	LOWABL			RIZAT	ION T	O TR	∐ ANSP	AMENDED REPOR	
1 Operator na	ame and A	Address			<u> </u>				D Numbe		ALIDA	OKI	
Burlington R PO Box 4289		Oil & Gas	Company I	.P				14538  Reason for Filing Code/ Effective Date					
Farmington,	New Mex	cico 87499						Keaso	n tor F111				
<sup>4</sup> API Numbe	r	5 Po	ol Name								lew Wel	<u> </u>	
30-039-27655 Basin Dakota							71599						
<sup>7</sup> Property Code <sup>8</sup> Property Name						<sup>9</sup> Well Number							
74					San Juan	28-6 Unit						185M	
II. 10 Sur	Section	Township	Range	Lot.Idn	Feet from th	e North/So	ıth Line	Feet fro	m the	East/W	est line	County	
M 33		28N	6W		1145	South		660		West		Rio Arriba	
<sup>11</sup> Bot	tom Ho	L le Locatio	) nn		<u> </u>				<u> </u>			1	
UL or lot no.	Section	Township		Lot Idn	Feet from th	e North/So	uth line	Feet fro	m the	East/W	est line	County	
12 Lse Code		cing Metho		<sup>14</sup> Gas Connection Date		mit Number 16		C-129 Effective Da		te 17 C-129 Expiration		129 Expiration Date	
F		owing		att									
			<u></u>		<u></u>								
III. Oil a			nsporters  19 Transporter Name			20 POD		<sup>21</sup> O/G		22 POD ULSTR Location			
OGRID			and Addres						and Description				
9018		Gia	ant Indust	ries			O						
										200	26.27	2003	
25244	************	Willia	ms Field S	Services			G		6	3300 C	1120211		
										Υ <b>&amp;</b> 3	Nov		
									200	O <sub>t</sub>		Pod C	
									100	O <sub>i</sub>		1 2 J	
									8.50	O		(S)	
IV Prod	breed W	ator							6.0	O		(S)	
IV. Prod <sup>23</sup> POD	luced W		DD ULSTR	Location a	and Descriptio	on.			k.c.	O	SIT DI	(S)	
	luced W		DD ULSTR	Location a	and Descriptio	on.			W. S.	O		(S)	
V. Well	Complet	<sup>24</sup> PO	DD ULSTR	Location a					Vie	O		6,3,43	
V. Well (25 Spud Da	Complet	tion Data 26 Read	y Date	Location a	<sup>27</sup> TD	<sup>28</sup> PB		I	erforatio	ns		(S)	
V. Well (  25 Spud Da  10/05/04	Complet	<sup>24</sup> PO	y Date 8/04		<sup>27</sup> TD 7729'	<sup>28</sup> PB	5'	7	1	ns	ZII D	30 DHC, MC	
V. Well 0  25 Spud Da 10/05/04	Complete late late late late late late late	tion Data  26 Read 11/03	y Date 8/04 <sup>32</sup> Casin	g & Tubin	<sup>27</sup> TD 7729'	<sup>28</sup> PB	5' Depth Se	7	erforatio	ns	ZII D	30 DHC, MC	
V. Well 0  25 Spud Da 10/05/04	Complet	tion Data  26 Read 11/03	y Date 8/04 <sup>32</sup> Casin		<sup>27</sup> TD 7729'	<sup>28</sup> PB	5'	7	erforatio	ns	ZII D	30 DHC, MC	
V. Well (25 Spud Da 10/05/04 31 Ho	Complete late late late late late late late	tion Data  26 Read 11/03	y Date 8/04 <sup>32</sup> Casin	g & Tubin	<sup>27</sup> TD 7729'	<sup>28</sup> PB	5' Depth Se	7	erforatio	ns	ZII D	30 DHC, MC	
V. Well (25 Spud Da 10/05/04 31 Ho 12.25 8.75(	Complete late late late late late late late	tion Data  26 Read 11/03	y Date 8/04 <sup>32</sup> Casin	g & Tubin 9.625"	<sup>27</sup> TD 7729'	<sup>28</sup> PB	5' Depth Se	7	erforatio	ns	ZII D	30 DHC, MC cks Cement 113	
V. Well (25 Spud Da 10/05/04 31 Ho 12.25 8.75(	Complet te ble Size 50" H-40	tion Data  26 Read 11/03	y Date 8/04 <sup>32</sup> Casin	g & Tubin 9.625" 7.0"	<sup>27</sup> TD 7729'	<sup>28</sup> PB	5' Depth Se 146' 3500' 7727'	7	erforatio	ns	ZII D	30 DHC, MC  cks Cement  113  575	
V. Well (25 Spud Da 10/05/04 31 Ho 12.25 8.75(	Complet te ble Size 50" H-40	tion Data  26 Read 11/03	y Date 8/04 <sup>32</sup> Casin	g & Tubin 9.625" 7.0"	<sup>27</sup> TD 7729'	<sup>28</sup> PB	Depth Se 146' 3500'	7	erforatio	ns	ZII D	30 DHC, MC  cks Cement  113  575	
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V. Well (25 Spud Da 10/05/04 31 Ho 12.25 8.75( 6.25)  VI. Well (35 Date New 41 Choke Si 2	Complete te de la complete de la com	tion Data  26 Read 11/06  0  ata  36 Gas Deli	y Date 8/04  32 Casing every Date  Dil	g & Tubin 9.625" 7.0" 4.5" 2.375"	<sup>27</sup> TD 7729' ag Size Test Date 1/07/04	<sup>28</sup> PB 7772	5' Depth Se 146' 3500' 7727' 7663' est Lengt 1 hr 1010	h	erforatio 2536-7707 39 Tbg SI	. Pressi 1343	34 Sac	30 DHC, MC  2ks Cement  113  575  306  40 Csg. Pressure SI 1300  46 Test Method Flowing	
V. Well (25 Spud Da 10/05/04 31 Ho 12.25 8.75( 6.25)  VI. Well 35 Date New 41 Choke Si 2	Complete the color of the color	tion Data  26 Read 11/06  0  ata  36 Gas Deli  te rules of that the infe	y Date 8/04  32 Casing every Date  Dil he Oil Consormation give	g & Tubin 9.625" 7.0" 4.5" 2.375"	Test Date 1/07/04  Water 0  ivision have	<sup>28</sup> PB 772	5' Depth Se 146' 3500' 7727' 7663' est Lengt 1 hr 1010	h	erforatio 2536-7707 39 Tbg SI	. Pressi 1343	34 Sac	30 DHC, MC  2ks Cement  113  575  306  40 Csg. Pressure SI 1300  46 Test Method Flowing	
V. Well of 10/05/04  Spud Da 10/05/04  112.25  8.750  6.257  VI. Well of 12.25  **Tooke Single Properties of 12.25  **Tooke Single Propert	Complete the ble Size 50" H-40 0" J-55 " N-80 Oil lize tify that the with and the best of n	ata  36 Gas Deli  tion Data  26 Read  11/06  0	y Date 8/04  32 Casing every Date  Oil  he Oil Consormation give ge and believery	g & Tubin 9.625" 7.0" 4.5" 2.375"	Test Date 1/07/04  Water 0  ivision have	<sup>28</sup> PB 7772	5' Depth Se 146' 3500' 7727' 7663' est Lengt 1 hr 1010	h	erforatio 2536-7707 39 Tbg SI	. Pressi 1343	34 Sac	30 DHC, MC  2ks Cement  113  575  306  40 Csg. Pressure SI 1300  46 Test Method Flowing	
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V. Well of 10/05/04  Spud Da 10/05/04  11. 25  8.750  6.25  VI. Well of 12.25  VI. Well of 12.25  **Tooke Signature: United name:	Complete the color of the color	ata  36 Gas Deli  tion Data  26 Read  11/06  0	y Date 8/04  32 Casing every Date  Oil  he Oil Consormation give ge and believery	g & Tubin 9.625" 7.0" 4.5" 2.375"	Test Date 1/07/04  Water 0  ivision have	28 PB 7772 33 38 T	5' Depth Se 146' 3500' 7727' 7663' est Lengt 1 hr 1010	oil c	39 Tbg SI ONSERV	ns Pressi 1343 AOF	34 Sad	30 DHC, MC  2ks Cement  113  575  306  40 Csg. Pressure SI 1300  46 Test Method Flowing	
V. Well of 10/05/04  Spud Da 10/05/04  11.2.25  8.750  6.257  VI. Well of 12.25  **Tooke Signature: United name: Frances Bondards.	Complete the color of the color	ata  36 Gas Deli  tion Data  26 Read  11/06  0	y Date 8/04  32 Casing every Date  Oil  he Oil Consormation give ge and believery	g & Tubin 9.625" 7.0" 4.5" 2.375"	Test Date 1/07/04  Water 0  ivision have	38 T	Depth Se 146' 3500' 7727' 7663' est Lengti 1 hr 1010 6-04	h	onserv.	. Pressi 1343 AOF	Sac	30 DHC, MC  2ks Cement  113  575  306  40 Csg. Pressure SI 1300  46 Test Method Flowing	
V. Well of 10/05/04  Spud Da 10/05/04  11. 25  8.750  6.25  VI. Well of 12.25  VI. Well of 12.25  **Tooke Signature: United name:	Complete the color of the color	ata  36 Gas Deli  te rules of that the infiny knowled  t	y Date 8/04  32 Casing every Date  Oil  he Oil Consormation give ge and believery	g & Tubin 9.625" 7.0" 4.5" 2.375"	Test Date 1/07/04  Water 0  ivision have	38 T Approved to	Depth Se 146' 3500' 7727' 7663' est Lengti 1 hr 1010 6-04	oil c	onserv.	ns Pressi 1343 AOF	Sac	30 DHC, MC  2ks Cement  113  575  306  40 Csg. Pressure SI 1300  46 Test Method Flowing	