Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	March 4, 2004
District II	ict II ONGED VATION DIVIGION			30-045-32630	
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.			5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87	505	6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-11571	
SUNDRY NOTICES AND REPORTS ON WELLS / 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT;" (FORM C.101) FOR SUCH				State Com	
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well Other				1C	
2. Name of Operator		405° C		9. OGRID Num	ber
Dugan Production Corp.			***. (0)	006515	
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420			10. Pool name or Wildcat Blanco Mesaverde		
4. Well Location				Bianco wesaver	uc
Unit Letter J : 1680 feet from the South line and 2270 feet from the East line					
Section 16 Township 32N Range 12W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6007' GL Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)					
Pit Location: ULSectTwp				_	nearest fresh water well
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng;					
feet from theline and	feet from the	line			
<u> </u>					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT		_		SEQUENT RI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 📙	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	\boxtimes	COMMENCE DRI	LLING OPNS.	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND 🗆	ABANDONMENT
_	COMPLETION	_	CEMENT JOB	_	
OTHER:			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. Change casing sizes as follows:					
Surface 9-5/8" 36 lb/ft at 200' in 12-1/4" hole.					
Intermediate 7" 23 lb/ft. at 950' in 8-3/4" hole Production Liner 4-1/2" 10.5 lb/ft. 200' inside 7" to TD 4995' in 6-1/4" hole.					
Surface and intermediate will be mud drilled.					
Air will be used to drill below the 7" t					
I hereby certify that the information al	have is true and complete	to the he	est of my knowledg	e and belief I for	ther cartify that any nit or below
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE ONLY PR	when the	TTLE	Vice-President	DATE Nove	ember 30, 2004
Significant State of					
Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 505-325-1821					
(This space for State use)	1				NFC .
	Ale a	OCOLITY	ON R GAS INSPEC	tor, dist. 🕸	UEC -1 2004
APPPROVED BY	T	ITLE			DATE
Conditions of approval, if any:	// /				•