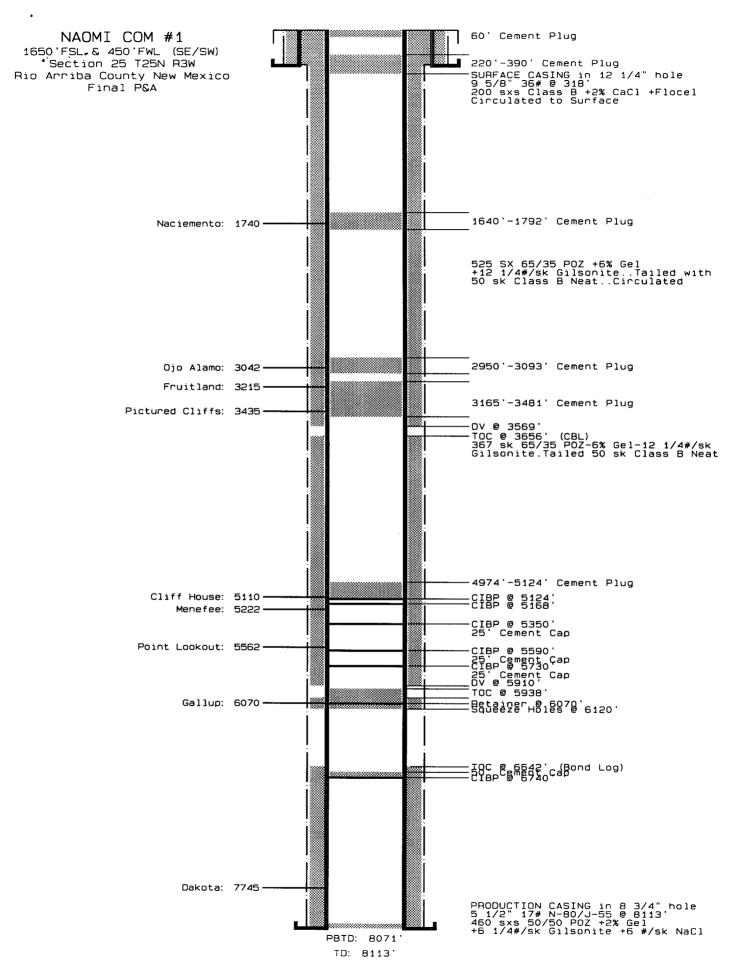
					110		
Submit 3 Copies To Appropriate District Office	State of New Mexico					Form C	-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised May 08, 2003 WELL API NO.			
District II	OIL CONSER'	30-039-24222					
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE ☐ FEE ✓			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NIVI 8/505				& Gas Lease N		
1220 S. St. Francis Dr., Santa Fe, NM 87505			- T-1110 - N				
SUNDRY NOTICES AND REPORTS ON WELLS OF THE SUNDRY NOTICES AND REPORTS ON WELLS.				7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Naomi Com			
1. Type of Well:				8. Well Number			
Oil Well Gas Well Other					1		
2. Name of Operator McElvain Oil & Gas Properties, Inc. 9. OGRID Number 22044							
3. Address of Operator 1050 17th Street #1800 Denver, CO 80265				10. Pool name or Wildcat Blanco Mesaverde			
4. Well Location	nieer #1600 Den	Ver,CO 60	205		Bianco Mesav	erae	
	1650 feet from the	South) 1: 1	450 fe	. 6 . 4	West	1.
Unit Letter <u>- : : : : : : : : : : : : : : : : : : </u>	feet from the		line and	16	eet from the	11030	_line
Section 25			nge 3W	NMPM	County	Rio Arr	iba
	11. Elevation (Show w	nether DK, 7077 '		,			
-	propriate Box to I	ndicate N	•	-			
NOTICE OF INT PERFORM REMEDIAL WORK □	ENTION TO: PLUG AND ABANDON	ν П	SUB: REMEDIAL WOR	-	REPORT (OF: NG CASING	· 🗖
PERFORM REMEDIAL WORK	PLUG AND ABANDOI		REWEDIAL WOR	N.	☐ ALIEKII	NG CASING	' ⊔
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS		ND DNMENT	V
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	1D		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OTHER:	COMPLETION		OTHER:				_
13. Describe proposed or comple	ted operations. (Clear)	v state all n		1 give pertine	nt dates, includi	ing estimate	ed date
of starting any proposed work or recompletion.							
8/26/06□MIRUSU Spot in tubing. F	Rig up BOP and floor	r. Pick up	and tally 150 joint	s of tubing.	Tag bridge plu	ıg at 5124	, pick
up to 5115. Rig up pit and pump. F	rump 25 bbls fresh w	ater down	tubing and shut v	vell in.			
8/27/03 RU cementers. Hold safety and lay down 51 joints of tubing to 3							
lay down 12 joints of tubing to 3093.	Spot 13.3 sx 3.33 b	bls (14.6#	/gal 1.37 yield) ce	ment plug fr	om 3093 to 29	950. Pull a	and lay
down 40 joints of tubing to 1792. Sp down 43 joints of tubing to 390. Spo							
remaining tubing. Rig down BOP ar	nd break head loose.	. Run 2 joi	nts of tubing to 60				
tubing and top off with 1.5 bbls cem First 4 plugs witnessed by Bruce Ma		nters. RD	50.				
•							
					·		
I hereby certify that the information ab	ove is true and comple	ete to the be	st of my knowledge	e and belief.			
SIGNATURE JOHN J. ST	euble .	TITLE E	ngineering Manag	er	DATE_	10-8-20	<u>)03</u>
Type or print name John	D. Steuble			-	Геlephone No.	303-893-0	0933
(This space for State use),					<i>A</i>		
APPPROVED BY H. Villa	mieva	GEPUTY TITLE	OIL & GAS INSPEC	tor, dist. A	PATE	10 20	دنخ
Conditions of approval, if any:				2.10	DAIE_		ंग्री /

60' Cement Plug NAOMI COM #1 1650'FSL, & 450'FWL (SE/SW) Section 25 T25N R3W 220'-390' Cement Plug 'SURFACE CASING in 12 1/4" hole
9 5/8" 36# @ 318'
200 sxs Class B +2% CaCl +Flocel
Circulated to Surface Rio Arriba County New Mexico Final P&A 1640'-1792' Cement Plug 525 SX 65/35 POZ +6% Gel +12 1/4#/sk Gilsonite..Tailed with 50 sk Class B Neat..Circulated 2950'-3093' Cement Plug 3165'-3481' Cement Plug -DV @ 3569' -TOC @ 3656' (CBL) -367 sk 65/35 POZ-6% Gel-12 1/4#/sk -Gilsonite.Tailed 50 sk Class B Neat -4974'-5124' Cement Plug 12 Perfs 5137-5148 CIBP @ 5124; CIBP @ 5168; 15 Perfs 5173-5187 CIBP @ 5350' 25' Cement Cap 16 Perfs 5404-5449 14 Perfs 5464-5503 CIBP @ 5590' 25 Cement Cap CIBP @ 5730' 25 Cement Cap DV @ 5910' TOC @ 5938' 29 Perfs 5603-5697 11 Perfs 5769-5803= Betainer Holes 6 6120 TOC @ 6642. (Bond Log) Gallup Perfs 6760-6904 (LE) Perfs 6950-7056 (LE) Dakota TOP 7745'... Perfs 7824-7827 Perfs 7895-7898 Perfs 7901-7905 PRODUCTION CASING in 8 3/4" hole 5 1/2" 17# N-80/J-55 @ 8113' 460 sxs 50/50 POZ +2% Gel +6 1/4#/sk Gilsonite +6 #/sk NaCl Perfs 7987.5-7996.5 PBTD: 8071 TD: 8113'

8 Oct 2003 File: Naomi1.Final.WP4 Diagram: 0' to 8113' VERT Scale: 1"=866'



8 Oct 2003 File: Naomi1.Final.WP4 Diagram: 0' to 8113' VERT Scale: 1"=866'