

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1200 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-27716

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
San Juan 29-5 Unit

8. Well Number 10B

9. OGRID Number 217817

10. Pool name or Wildcat
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081
Houston, Tx 77252

4. Well Location

Unit Letter M : 150 feet from the South line and 500 feet from the West line
Section 16 Township 29N Range 5W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6647 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

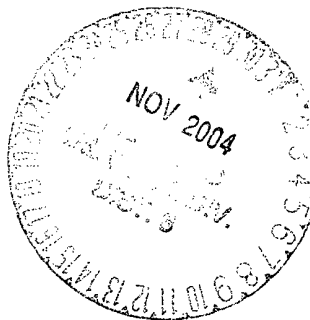
COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing was set in this well as per the attached wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE As Agent for ConocoPhillips Co

DATE 11/23/2004

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: Chad

TITLE

SUPERVISOR DISTRICT #3

NOV 23 2004

Conditions of Approval (if any):

END OF WELL SCHEMATIC

Well Name: San Juan 29-5 # 10B
 API #: 30-039-27716
 Location: 150' FSL & 500' FWL
Sec. 16 - T29N - R5W
Rio Arriba County, NM
 Elevation: 6647' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 8-Nov-04
 Spud Time: 2:45
 Date TD Reached: 16-Nov-04
 Release Drl Rig: 18-Nov-04
 Release Time: 0:00

Surface Casing Date set: 8-Nov-04
 Size 9 5/8 in
 Set at 235 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE
 Csg Shoe 234 ft
 TD of 12-1/4" hole 235 ft

Notified BLM @ _____ hrs on 06-Nov-04
 Notified NMOCD @ _____ hrs on 06-Nov-04

Intermediate Casing Date set: 13-Nov-04
 Size 7 in 95 jts
 Set at 3883 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3842 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3883 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3883 ft
 Pup @ _____ ft
 Notified BLM @ 14:00 hrs on 11-Nov-04
 Notified NMOCD @ 14:00 hrs on 11-Nov-04

Production Casing: Date set: 17-Nov-04
 Size 4 1/2 in 145 jts
 Set at 6188 ft 2 pups
 Wt. 10.5 ppf Grade J-55
 Hole Size 6 1/4 in Conn STC
 Excess Cmt 50 % Top of Float Collar 6167 ft
 T.O.C. (est) Bottom of Casing Shoe 6188 ft
 Marker Jt @ 5263 ft TD of 8-3/4" Hole 6188 ft
 Marker Jt @ 3880 ft
 Marker Jt @ _____ ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Top of Float Collar 6167 ft
 Bottom of Casing Shoe 6188 ft

TD of 8-3/4" Hole: 6188 ft

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

SurfaceCement

Date cmt'd: 8-Nov-04
 Lead : 150 sx Class B Cement
 + 3% Calcium Chloride
 + 0.25 lb/sx Flocele
 1.18 cuft/sx, 177.0 cuft slurry at 15.6 ppg
 Displacement: 15.2 bbls fresh wtr
 Bumped Plug at: 15:00 hrs w/ 450 psi
 Final Circ Press: 110 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 12.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 13-Nov-04
 Lead : 425 sx Standard Cement
 + 3% Econolite
 + 10.00 lb/sx Phenoseal
 2.88cuft/sx, 1224.0 cuft slurry at 11.5 ppg
 Tail : 230 sx 50/50 POZ : Cement
 + 2% Bentonite
 + 6 lb/sx Phenoseal
 1.33 cuft/sx, 305.9 cuft slurry at 13.5 ppg
 Displacement: 154.5 bbls
 Bumped Plug at: 19:00 hrs w/ 1500 psi
 Final Circ Press: 900 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: ☒ Yes ☐ No
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 13.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 17-Nov-04
 Cement : 260 sx 50/50 POZ : Cement
 + 3% Bentonite Gel
 + 3.5 lb/sx Phenoseal
 + 0.20% CFR-3
 + 0.80% Halad@-9
 + 0.10% HR-5
 1.45 cuft/sx, 377.0 cuft slurry at 13.1 ppg
 Displacement: 98.4 bbls
 Bumped Plug: 06:45 hrs w/ 910 psi
 Final Circ Press: 210 psi @ 2.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: ☒ Yes ☐ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 22-November-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 193'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 225', 190', 146', 103'.	Total: 4
7" Intermediate	DISPLACED W/ 154.5 BBLs. DRILL WATER. CENTRALIZERS @ 3884', 3842', 3759', 3676', 3594', 3511', 207', 84', 43'. TURBOLIZERS @ 2976', 2934', 2893', 2852'.	Total: 9
4-1/2" Prod.	NONE.	Total: 4