Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	ural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	JDIVISION	30-045-31067
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 8	/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMNM-19163
		JUG BACK TO A	7. Lease Name or Unit Agreement Name WF Federal 19
1. Type of Well:			8. Well Number
Oil Well Gas Well	Other	10 20 77	3
	Take II.		9. OGRID Number
2. Name of Operator Richardson Operating Company	Lunce Colo	all the	-019219 2299 38
3. Address of Operator			10. Pool name or Wildcat
3100 La Plata Highway, Farming	ton NM 87401		West Kutz PC & Basin FC
4. Well Location	1011, 14101 07-401		West Rule 1 o & Basil 1 o
4. Well Location			
Unit Letter K: 1698 feet from the South line and 1931 feet from the West line			
Omit Letter R 1090teet from the 500th 1951teet from thevvest this			
Section 19 Township 30N Range 14W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5525' GR			
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well			
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng;			
feet from theline andfeet from theline			
12. Check Appropriate Box to Indicate Nature of Notice, F NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	
OTHER:	· п	OTHER: DHC Re	equest 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Richardson Operating Company proposes using a DHC split of: Pictured Cliffs 5.470% / Basin Fruitland Coal 94.530%. This is based on information per the attached spread sheet.			
DHC1609AZ			
X1 1 20 1 21 2			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Charles H Williams TITLE Engineering Operations Manager DATE_11/15/04			
Type or print name Charles H. Williams E-mail address: cwilliams@richardsonoil.com Telephone No. 303.830.8000			
	lliams E-mail address: cwilliam	ns@richardsonoil.cor	<u>n</u> Telephone No. 303.830.8000
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(This space for State use) APPPROVED BY	1		Telephone No. 303.830.8000 DATE DATE TO ZUDA