	Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
	District I	Energy, Minerals	and Nati	ural Resources	WELL API NO	March 4, 2004
	1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERV	7 A TION	IDIMEION	30-045-3112	
	1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South			5. Indicate Ty	
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe			STATE	Gas Lease No.
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	28			NMSF-079065	
	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC		EN OR PL	UG BACK TO A	7. Lease Nam F-RPC 20	e or Unit Agreement Name
g	PROPOSALS.) 1. Type of Well:				8. Well Numb	er
	Oil Well Gas Well	Other	<u> </u>		3	
	Name of Operator Richardson Operating Company Address of Operator	- Lante No	046	7	9. OGRID Nu 019219 Z	19938
	Address of Operator 3100 La Plata Highway, Farming	iton, NM 87401			10. Pool name West Kutz PC	
4. Well Location Unit Letter M : 660 feet from the South line and 715 feet from the West 1						
	Unit Letter M :	660feet from the	<u></u> South	line and71	5feet fro	om the _Westline
	Section 20	Township	29N	Range 13W	NMPM	
Office Contracts	S 2000 1000 1000 1000 1000 1000 1000 100	11. Elevation (Show who 5486' GL		, RKB, RT, GR, etc.,		
- 1	Pit or Below-grade Tank Application (For					
	Pit Location: ULSectTwp				-	,
	Distance from nearest surface water			SectI wp	Kng	_;
Ė						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INT	TENTION TO:		SUB	SEQUENT R	
	PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	< D	ALTERING CASING
	TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
	PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN		
	OTHER:			OTHER: DHC Re	quest	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
	of starting any proposed wor or recompletion.	k). SEE RULE 1103. Fo	or Multip	le Completions: Att	ach wellbore dia	gram of proposed completion
Richardson Operating Company proposes using a DHC split of: Pictured Cliffs 7.214% / Basin Fruitland Coal 92.786%.						
	This is based on information per the a					
						di .
DHC1130AZ						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .						
S	SIGNATURE Charle H.	William T	ITLE_	Engineering Operat	ions Manager	_DATE_11/15/04
Type or print name Charles H. Williams E-mail address: <u>cwilliams@richardsonoil.com</u> Telephone No. 303.830.8000						
(This space for State use)		СЕРИТ	Y OIL & GAS HASPE	ea tho <u>ang</u>	NOV 16 2004
	APPPROVED BY Conditions of approval, if any:	May TI	TLE			DATE