

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-07928
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONOCOPHILLIPS CO.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. Lease Name or Unit Agreement Name SAN JUAN 31-6 UNIT
4. Well Location Unit Letter <u>N</u> : 850 feet from the <u>SOUTH</u> line and 1840 feet from the <u>WEST</u> line Section <u>33</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>RIO ARRIBA</u>		8. Well Number <u>16</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6490		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat BLANCO MESAVERDE/BASIN DAKOTA
Pit type <u>workover</u> Depth to Groundwater <u>7100'</u> Distance from nearest fresh water well <u>71000'</u> Distance from nearest surface water <u>71000'</u>		
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DHC



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota. This well is currently a dual well.

Perforations are:

Blanco Mesaverde 5430 - 5838

Basin Dakota 7901 - 8140

Allocation will be by subtraction (attached)

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-11188 interest owners were not notified.

DHC 1702A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 11/11/2004

Type or print name DEBORAH MARBERRY

For State Use Only

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832) 486-2326

DEPUTY OIL & GAS INSPECTOR, DIST. 4

NOV 18 2004

APPROVED BY: [Signature] TITLE _____ DATE _____

Conditions of Approval (if any):

San Juan 31-6 #16 MV Allocation

Based on the most recent production as shown in the attached table, it is recommended to assign the following average monthly mcf/d subtraction allocation to the MV zone after down hole commingling. 100% of the condensate should be allocated to the MV zone. This allocation should only be used provided that the attempt to restore Dakota production is successful. After 12 months of production, the allocation method will be converted to a ratio method (assuming Dk production has stabilized).

Month following well-work	Allocation (mcf/d)
1	22
2	22
3	22
4	22
5	22
6	22
7	22
8	22
9	22
10	21
11	21
12	21

SJ 31-6 Unit #16 MV Production

