

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-103
March 4, 2004

WELL API NO. <u>30-0039-27863</u>	
5. Indicate Type of Lease: FEDERAL STATE ☐ FEE ☐	
6. State Oil & Gas Lease No. FEDERAL : SF-079364	
7. Lease Name or Unit Agreement Name RINCON UNIT	
8. Well Number #409	
9. OGRID Number 189071	
10. Pool name or Wildcat Blanco MV & Basin DK	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator PURE RESOURCES LP	
3. Address of Operator c/o Agent, Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401 505-327-4573	
4. Well Location Unit Letter <u>C</u> : <u>60</u> feet from the <u>North</u> line and <u>1470</u> feet from the <u>West</u> line Section <u>30</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6636' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: Administrative Downhole Commingle ☒	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources requests administrative approval to downhole commingle the Basin Dakota (71599) and Blanco Mesaverde (72319), which are both included in the pre-approved pools established by Division Order R-11363. Both intervals have common ownership and produce essentially dry gas. We have not experienced any significant cross flows between these two intervals, and all the fluids are compatible. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form 3160-5 with the BLM.

These Gas & Oil allocations are based on the average gas & oil allocations from all the other MV/DK commingled wells in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations from these sections.

GAS: DAKOTA 60%
GAS: MESAVERDE 40%

OIL: DAKOTA 49%
OIL: MESAVERDE 51%

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Pippin TITLE Agent, Petroleum Engineer DATE 10/6/04
Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No. (505) 327-4573

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #7 DATE NOV 17 2004
Conditions of approval, if any:

	A	B	C	D	E	F	G	H	I	J	K	L
1	Rincon MV/DK Commingling Percentages											
2	wells commingled as of August 2004											
3	ALL WELLS SORTED BY LOCATION						RINCON UNIT #409					
4	Gas							Oil				
5		LOCATION		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments	
6	1	RINCON #174M	19	27 6	0.59	0.41	1.00		0.50	0.50	1.00	
7	2	RINCON 174P	19	27 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
8	3	RINCON 174R	19	27 6	0.44	0.56	1.00	New cmgl eff 2/04	0.21	0.79	1.00	New % eff. 2/04
9	4	RINCON #170	20	27 6	0.61	0.39	1.00		0.60	0.40	1.00	
10	5	RINCON 170R	20	27 6	0.74	0.26	1.00	May 04	1.00	0.00	1.00	
11	6	RINCON #170M	20	27 6	0.75	0.25	1.00		0.50	0.50	1.00	
12	7	RINCON #175M	20	27 6	0.61	0.39	1.00		0.50	0.50	1.00	
13	8	RINCON 129M	29	27 6	0.73	0.27	1.00		0.50	0.50	1.00	
14	9	RINCON 129R	29	27 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
15	10	RINCON 1E	30	27 6	0.62	0.38	1.00		0.50	0.50	1.00	
16	11	RINCON 149M	30	27 6	0.45	0.55	1.00		0.95	0.05	1.00	
17	12	RINCON #176	31	27 6	0.71	0.29	1.00		0.24	0.76	1.00	
18	13	RINCON #176E	31	27 6	0.75	0.25	1.00		0.94	0.06	1.00	
19	14	RINCON #183	31	27 6	0.38	0.62	1.00		0.38	0.62	1.00	
20	15	RINCON #183E	31	27 6	0.44	0.56	1.00		0.07	0.93	1.00	
21	16	RINCON 130M	32	27 6	0.58	0.42	1.00	Comgl 1/02 - New % 5/02	0.30	0.70	1.00	
22	17	RINCON 166E	32	27 6	0.65	0.35	1.00		0.47	0.53	1.00	
23	18	RINCON 166P	32	27 6	0.49	0.51	1.00	April 04	0.27	0.73	1.00	
24	19	RINCON #166R	32	27 6	0.98	0.02	1.00		0.50	0.50	1.00	
25	20	RINCON 137E	24	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
26	21	RINCON 138E	25	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
27	22	RINCON 139	25	27 7	0.77	0.23	1.00		0.50	0.50	1.00	
28	23	RINCON 139E	25	27 7	0.67	0.33	1.00		0.50	0.50	1.00	
29	24	RINCON 138	25	27 7	0.57	0.43	1.00		0.43	0.57	1.00	
30	25	RINCON 201R	36	27 7	0.62	0.38	1.00	New cmgl eff Feb, 2004	0.27	0.73	1.00	New % eff. 2/04
31	26	RINCON 131	36	27 7	0.58	0.42	1.00		0.49	0.51	1.00	
32	27	RINCON 131E	36	27 7	0.38	0.62	1.00		0.67	0.33	1.00	
33	28	RINCON #168	36	27 7	0.48	0.52	1.00		0.25	0.75	1.00	
34	29	RINCON #168E	36	27 7	0.29	0.71	1.00		0.56	0.44	1.00	
35	30	RINCON 168R	36	27 7	0.79	0.21	1.00	eff May, 2003	0.50	0.50	1.00	
36												
37	AVERAGES			0.6043	0.3957	1.0000		0.4873	0.5127	1.0000		
38	TOTAL NUMBER WELLS =			30								