Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Willerais and Natyrai Resources	WELL API NO. 30-039-27866
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sainta Pe, INIVI 67505	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SAN JUAN 29-5 UNIT
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 5M
2. Name of Operator CONOCOPHILLIPS CO.		9. OGRID Number 217817
3. Address of Operator P.O. BO HOUSTO	X 2197 WL3 6108 DN, TX 77252	10. Pool name or Wildcat BLANCO MESAVERDE/BASIN DAKOT
4. Well Location		
Unit Letter J : 1525 feet from the SOUTH line and 1825 feet from the EAST line Section 33 Township 29N Range 5W NMPM CountyRIO ARRIBA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6619 GL		
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB 📙
OTHER:DHC	OTHER:	and give portinent dates, including estimated dates
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota		
Proposed perforations are: Blanco Mesaverde 4540 - 5982 Basin Dakota 7840 - 8032		
Allocation will be by test.		10000000000000000000000000000000000000
Commingling in this well will not reduce the value of the remaining production. NOV 2004		
BLM has been notified of our intent.		
In reference to Order #R-10770 in	erest owners were not notified.	- 1946. 3 - A
	,	3821033
	1/4C/704AZ	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE	1 Janley TITLE REGULATORY AN	DATE 11/18/2004
Type or print name DEBORAH M. For State Use Only	/ /	arberry@conocophilitiplephoone No. (832)486-2326
APPROVED BY: Conditions of Approval (if any):	TITLE DEPUTY OIL & GAS INS	PECTOR, DIST. 68 NOV 22 2004 DATE