NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	Cor	nocoPhilli	ips Co. Lease Name		San Juan 29-5				Well No. 100		
Location of Well: Unit Letter		G	Sec.	25	il Turn	29N	l Banas	5W		1	
	of well API		39-22534	Sec.		Twp.		Range	_ SVV		No Section
			122			1					COLUMN STATE
					TYPE OF PROD. METHOD OF PROD			F PROD.	PROD. M	EDIUM	1 🔊 🖟
	NAI	ME OF R	ESERVOIR OF	POOL	(Oil or Gas) (Flow or Art. Lift)		Art. Lift)	(Tbg. Or	Csg)		
Upper											1000
Completion	Pictured Clliffs					Gas	Flow	ing	Tubii	ng	R=
Lower	Manager 4-					_					N. C.
Completion	Mesaverde					Gas	Flow	ing	Tubi	ng	1 1/2/ 1/2 /
Upper		!			HUT-IN PRESSURE DATA Instant SI Pressure SI press, Psig Stabilized? (Yes or No.)						
• • • • •	Hour shut-in 8:00 A.M.		Date shut-in 10/21/2004		128		SI press. Psig		Stabilized? (Yes or No)		
Lower		Hour shut-in		shut-in	Instant SI Pressure		SI press. Psig		yes Stabilized? (Yes or No)		
Completion		8:00 A.M.		_ 	Instant	130	Si press		Stabilize		or No
Completion	0.00 A.W.		10/21/2004			130	473		l	yes	
				BUILD-UP	& FLOW	TEST NO. 1					
Flow starte	d (hour,date	a)	1:00 P.M.			ducing (upper	or lower)		Lowe		 1
TIME	LAPSED TIME		PRESSURE		Remarks				LOWE		
Date	SINCE*		Upper Lower		. College Ro						
10/21/2004		Day 1 128 130 Both zones shut-in									
10/25/2004	Day	2	250	470	Both zones shut-in						
10/26/2004	Day	3	250	475	Both zones shut-in						
10/27/2004	Day	4	250	475	opened higher press.zone to production						
10/28/2004	Day	5	250	130	if pressures cross-over test finis						
	Day	6									
Production ra			 			·	1		- I		
Oil			based on PD; Tested thru (Orifice or M		Bbls.in		Hours		Grav.		GOR
Gas	20	MCF	PD; Tested th	ru (Onfice or N	/leter):	me	eter				
			MID TES	T CULIT IN DI	DECCUDE	DATA (4	II)				
Upper	Hou	r	Date		RESSURE DATA (for new well) Length of time shut-in SI press. Psig			Deia	Stabiliza	d2 (Vac	os No)
Completion			Date		Longth of this ondern		Oi piess, rsig		Stabilized? (Yes or No)		
Lower	Hour		Date		Length of time shut-in		SI press. Psig		Stabilized? (Yes or No)		
Completion									- Stabilized: (165 St No.)		
-					I				<u> </u>		
				FLOW TEST	T NO. 2 (f	or new well)					
Commenced a	at (hour, da	te)			Zone prod	ducing (upper	or lower)				
TIME	LAPSED TIME		PRESSURE				Re	marks			
(hour, date)	SINC	E*	Upper	Lower							
	<u></u>				<u> </u>						
					<u> </u>						
Production ra	te durina te	st									
Oil			based on		Bbls.in	ſ	Hours		Grav.		GOR
Gas	MCFPD; Test			ru (Orifice or N					J 91441 L		
				•	····,			li .			
Remarks											
					-						
lhaartii — —							_				
i nearby certii		formatic	n herein cont	ained is true a	nd comple	te to the best	of my knowle	dge.			
Approved	oved NOV 2 2 200 8 Date Operator ConocoPhillips Co.										
• •	il Conservation Division				_	Operator By	Lyle Higdon		1		
· · · · · · · · · · · · · · · ·	7	/~F				Ly	Eyre i ligaon	II.	<u> </u>		
ву` С	back Clerry			Date		Title	MSO				
	DEPITY ON 2 C		AS INSPECTOR, DIST.								
Title		915 Ct ()	na marcel	um, diat. (3)	ij	Date	10/28/04				