Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT (1516

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to de enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
OMB NO. 1004-0137 Expires March 31, 2007

Expires	N	1ar	c	h	3	ł	,

5. Lease Serial No

SI	078596	N.			
6.	If Indian,	Allottee	or	Tribe	Name

SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	- 161 - 7		/Agreement, Name and/or N	
Type of Well Oil Well	A COLOR	CARREL CONTRACTOR	RECE 070 FARMI	VED 80 Well Name ar Florance AB		
ENERGEN RESOURCES CORPORATION				9. API Well No.		
3a. Address 2198 Bloomfield Highway, Farmington		3b. Phone No. (include are 505-325-6800	ea code)	30-045-20079 28654 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2120' FNL, 1300' FEL, Sec. 12, T29N, RSW, N.M.P.M.				Basin Fruit		
	·			San Juan	NM /	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF I	OTICE, REPO	ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing X Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporaril Water Disp	e [Water Shut-Off Well Integrity Other	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. It is intended to repair the casi.	olete horizontally, give s formed or provide the f the operation results i Notices shall be filed on tion.)	ubsurface locations and meas Bond No. on file with BLM/ on a multiple completion or really after all requirements, inc	ured and true ver BIA. Required successions and an arms.	tical depths of all ubsequent reports new interval a For	pertinent markers and zones shall be filed within 30 day rm 3160-4 shall be filed onc	

1. MIRU. ND Wellhead. NU BOP.

- 2. TOH w/pump, rods and tubing.
- 3. Set 5-1/2" RBP @ 2800'. Test Plug to 500 psi. Dump sand on top of plug.
- 4. TIH w/5-1/2" packer to isolate casing leak. Cement will be determined after injection rate.
- 5. Perforate squeeze holes at 2300'. Set a retainer at 2250' and pump enough cement to cover the Ojo Alamo. Run CBL.
- 6. Squeeze casing leak.
- 7. Drill out cement and test casing to 500 psi.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8. Retrieve RBP and TOH.

ENTERED

9. TIH w/ 2-3/8" tubing and clean out to PBTD. Land tubing. Run pump and rodsion 4 c 2006

10. Return to production.	MOA	1 2 2004
Steve Mason gave verbal approval to do the work at 10:	30 AM on 10/5/2004. BY	MH
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	itle	
Charlie Donahue	District Engineer	
	ate 10/05/04	
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office NMOC	D
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any	person knowingly and willfully to make to a	any department or agency of the United