

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

2004 NOV 16 PM 3 23

5. Lease Serial No. NM 03357

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. Northeast Blanco Unit

8. Lease Name and Well No. NEBU 495A

9. AFI Well No. 30-039-27701

10. Field and Pool, or Exploratory Basin Fruitland Coal

11. Sec., T., R., M., on Block and Survey or Area Sec. 30-T31N-R6W

12. County or Parish Rio Arriba

13. State NM

17. Elevations (DF, RKB, RT, GL)\* GL 6,375'

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

2. Name of Operator Devon Energy Production Corporation L.P.

3. Address PO Box 6459, Navajo Dam, NM 87419

3a. Phone No. (include area code) 505-632-0244

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface SW NW Lot E 2,035' FNL 775' FWL

At top prod. interval reported below SE NW Lot F 1,600' FNL 1,700' FWL

At total depth

14. Date Spudded 10/11/2004

15. Date T.D. Reached 10/18/2004

16. Date Completed 11/02/2004

16. Date Completed ☒ D & A ☐ Ready to Prod.

18. Total Depth: MD 3,642' TVD 3,642'

19. Plug Back T.D.: MD 3,642' TVD 3,642'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32#	0'	284'		175 sx "B"	37	Surface	0
8 3/4"	7"	23#	0'	3,200'		Ld 550 / POZ	143	Surface	0
						Tl 75 / "B"	16		
6 1/4"	5 1/2"	15.5#	3,197'	3,542'		None			0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,523'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	3,274'	3,642'	3,274' - 3,547'	0.49"	192	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2004		24 Hrs	→	0	0	0	0	0	Natural Flow Tubing

Choke Size

Tbg. Press. Flwg. SI 140

Csg. Press. 139

24 Hr. Rate →

Oil BBL 0

Gas MCF 414

Water BBL 0

Gas/Oil Ratio

Well Status

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size

Tbg. Press. Flwg. SI

Csg. Press.

24 Hr. Rate →

Oil BBL

Gas MCF

Water BBL

Gas/Oil Ratio

Well Status

NOV 22 2004

FARMINGTON FIELD OFFICE

BY JB

\*(See instructions and spaces for additional data on page 2)

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				San Jose Ojo Alamo Kirtland Fruitland Pictured Cliffs	Not logged Not logged Not logged 3,274' 3,542'

32. Additional remarks (include plugging procedure):

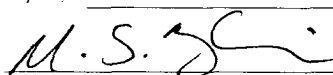
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature

Date 11/11/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.