

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1155' FNL, 1720' FWL, Sec. 24, T-32-N, R-10-W, NMPM

2004 MAY 18 PM 2:17

Lease Number
NMSF078504

070 Farmington, NM

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 U#291S

9. API Well No.
30-045-29381

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure.

Denied: The Pictured Cliff is productive at this location

DENIED 7/2/04

14. I hereby certify that the foregoing is true and correct.

Signed *Tammie Wainwright* Title Regulatory Specialist Date 5/18/04

~~Leave Space for Federal or State Office use)~~

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 32-9 #291S
Fruitland Coal Procedural Notes
NW/4, Section 24, T32N-R10W
Latitude: 36°, 54'
Longitude: 107°, 48'

Summary:

The subject well was drilled and completed in March 1997 as a POW. It is located in an infill position in the 320 acres dedicated to the San Juan 32-9 #291. The well has been drilled out through the basal Fruitland Coal seam: **No cavitation has been performed.** The intent of this workover is to utilize the wellbore for a producing infill well and eliminate the need to drill a separate well.

Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location. Notify BR regulatory (Nancy Oltmanns 326-9891) and the appropriate Regulatory Agency prior to pumping any cement job. **If an unplanned cement job is required, approval is required before the job can be pumped.** If verbal approval is obtained, document the approval in DIMS. Allow adequate notice prior to the pump time for the Agency to witness the cementing operation.

Inspect location and wellhead and install rig anchors prior to rig move.

Procedural Notes:

- Follow the standard liner recovery/cavitation/clean out/liner running procedures that are currently in use.
- **The liner to be recovered is 4-1/2".** The liner hanger is a TIW JGS. Current COTD is 3787'.
- Clean out to and verify the TD of 3787'. Drill the appropriate footage to reach a new TD of 3802' with a 6-1/4" bit.
- Underream the hole from 3352-3717'. Will require a full cavitation.
- Run a 5-1/2" liner on drop-off tool. See attached log for details. 2 full blank joints will be run on bottom.
- Land 2-3/8" tubing configured for a downhole pump ~30' off bottom. The decision to run pump & rods will be made during cavitation operations.

Drilling Supervisor: _____