Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 **BUREAU OF LAND MANAGEMENT**

5.	Lease Serial No.
	NMSF078146

Expires: November 30, 2000
Lease Serial No.
NIMOTOTOLAG

	SUNDRY NOTICES AND REPORTS ON WELLS
	Do not use this form for proposals to drill or to re-enter
đ	abandoned well. Use form 3160-3 (APD) for such propos

abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well			8. Well Name and No.				
Oil Well Gas Well Ot				NEWBERRY A 9	30-045-		
Name of Operator CONOCOPHILLIPS COMPA	Contact:	CHRIS GUST E-Mail: CHRIS	ARTIS TINA.GUSTART	is@conoco	9. APT Well No. DPHIL 180P645 5 28 8445-00-S1 28445		
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252	3b. Phone No. Ph: 832.480	(include area cod 3.2463	e)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description			11. County or Parish, and State			
Sec 34 T32N R12W NENE 0 36.94730 N Lat, 108.07645 V				SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	ТҮРЕ (TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deep	en	□ Producti	on (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	□ Frac	ture Treat	□ Reclama	tion	Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp	lete	Other	
. Final Abandonment Notice	☐ Change Plans	⊠ Plug	and Abandon	☐ Tempora	arily Abandon		
	Convert to Injection	□ Plug	Back	□ Water D	isposal		
testing has been completed. Final A determined that the site is ready for In reference to NMSF 078144 as per attached procedures.	final inspection.)	•		•	•	3000 N	
14. Thereby certify that the foregoing Co	s true and correct. Electronic Submission : For CONOCOPI mmitted to AFMSS for pro	HILLIPS COMP	ANY, sent to th	ne Farmington	•		
Name (Printed/Typed) CHRIS G	USTARTIS		Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic	Submission)		Date 12/17/	/2004			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	BE	***************************************	
Approved By ACCEPT	STEPHEN MASON TitlePETROLEUM ENGINEER Date 12/22/200						
Conditions of approval, if any, are attach certify that the applicant holds legal or exwhich would entitle the applicant to conditions.	Office Farmington						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

ConocoPhillips Company
Newberry A #9

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830' FNL & 940' FEL, Section 34, T-32-N, R-12-W San Juan County, NM Lease Number: NMSF-078146 API #30-045-28445

Plug & Abandonment Report

Summary:

Notified BLM on 10/18/04

10/18/04MOL and RU.

10/19/04 Well pressures: 0# on casing, 0# on tubing, light blow on bradenhead. Lay relief lines to pit. Blow down well. ND wellhead. NU BOP, test. PU and TIH with 77 joints 2-3/8" A+ tubing workstring. Tag existing CIBP at 2410'. Connect pump line to the bradenhead valve. Pressure test bradenhead annulus to 300#, held OK for 10 minutes. Pressure test casing to 500# for 10 minutes, held OK.

Plug #1 with CIBP at 2410', spot 44 sxs Type III cement (58 cf) inside 7" casing above CIBP up to 2148' to isolate the Fruitland Coal formation. PUH to 912'.

Plug #2 with 29 sxs Type III cement (38 cf) inside casing from 912' to 739' to cover the Kirtland top. PUH to 344'.

Plug #3 with 62 sxs Type III cement (82 cf) inside the 7" casing from 344' to surface, circulate good cement out the casing valve.

TOH and LD tubing. Shut in well and WOC.

Dig out and cut off wellhead. Found cement down 15' in 7" casing. Mix 20 sxs Type III cement to fill casing and to install the P&A marker. RD & MOL. G. Trujillo with BLM was on location.