Form 3160-5	UNITED STATES	201 20 min 1 5 3		FI FI	ORM APPROVED
	PARTMENT OF THE IN	TERIOR		01	MB No. 1004-0135 kpines July 31, 1996
	REAU OF LAND MANAG		S)	5. Lease Serial	No.
	NOTICES AND REPORT		1	SF 080385	
	form for proposals to Use Form 3160-3 (APD				llottee or Tribe Name
		- 1001 NUU 1	있다. 이 가 가 가 가 바라 바라 가 다 가 다 가 다 가 다 가 다 다 다 다 다 다 다 다 다 다	7! If Unit or Ca	A/Agreement, Name and/or No.
SUBMIT IN TRIPI	JCATE - Other instru	ictions on revers	e side	Rincon Unit	t NMNM 78406D
1. Type of Well	<u></u>	070 FAI	RMINGTON	124	·
Oil Well 🔀 Gas Well	Other	·····		8. Well Name	and No.
2. Name of Operator			Rincon Unit		
Pure Resources C/O 3a. Address	Mike Pippin LLC (Agen		Ja	9. API Well N	
c/o: Pippin, 3104 N. Sulliva	n Farmington NM 874		ie area coae)	30-039-205	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	والمراجع والمحاجب والمتعاد والمتعاد والمتعاد والمتعاد والمتعاد والمتعاد والمحاجب والمحاجب والمحاجب والمحاجب وال			4	saverde / Basin Dakota
1650' FSL 1650' FWL (K) S	*			Parish, State	
				RIO AMba C	County, New Mexico
12. CHECK APPROPRIATE BO	~	URE OF NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Park a second parts			87 1		
Subsequent Report	Casing Repair	New Construction     Plug and Abandon	Temporarib		X Other Commingle
Subsequent Report Final Abandonment Notice Final Abandonment Notice I3. Describe Proposed or Completed Opera If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved o Testing has been completed. Final A determined that the site is ready for final insp	Change Plans Convert to Injection itors (denty state all perinent deta lly or recomplete horizontally, give will be performed or provide the perations if the operation results in bandonment Notices shall be filed	Plug and Abandon Plug Back Uls, including estimated starti subsurface locations and mea Bond Na on file with BLM a multiple completion or ra	Temporarily Water Disp ing date of any prop sured and true vertice 4/BIA. Required sub ecompletion in a new	y Abandon osal work and app al depths of all per sequent reports shall interval, a Form 3	Commingle MV & DK proximate duration thereof. rtinent markers and zones 1 be filed within 30 days 3160-4 shall be filed once
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