Form \$160-5 (April 2004)
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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

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MAK	20340

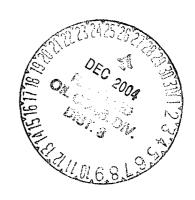
SUNDKI	MOTICE2	ANU	KEPUR 15	ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instruction	ns on reverse side	()	7. If Unit or CA/	Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	070 FARMINGTON UM			8. Well Name an Carracas 36	
ENERGEN RESCURCES CORPORATION 3a. Address 2198 Bloomfield Highway, Farmington	NM 97401	3b. Phone No. (include at 505-325-6800	rea code)	9. API Well No. 30-039-2648	
4. Location of Well (Footage, Sec., T., R., M., or Survey I SHL: 365' FNL & 787' FEL, Sec. 36, BHL: 1256' FNL & 1284' FEL, Sec. 36	Description) T32N, R5W, NME	M		Basin Fruit 11. County or P Rio Arriba	
12. CHECK APPROPRIATE	BOX(ES) TO II	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACTIO	N	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection		Reclama Recomp Temport Water D	arily Abandon	Water Shut-Off Well Integrity Other
3. Describe Proposed or Completed Operation (clearly	y state all pertinent de	tails, including estimated start	ing date of any p	proposed work and a	pproximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was plugged and abandoned on 8/6/04 as per the attached plugging summary.

Approved as to plugging of the wall bare. Lightly under bond is retained until surices reatoration is completed.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Don Graham	Title Product:	ion Superintendent			
In Buhan	Date 12/12/04	ACCEPTED FOR RECORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	₽ ₽ € 2 2 2004			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject k which would entitle the applicant to conduct operations thereon.	t or Office	FARMINGTON FIELD OFFICE BY SAME			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Energen Resources Corp. Carracas 36A #1

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SHL: 365' FNL & 787' FEL, Section 36, T-32-N, R-5-W

Rio Arriba County, NM

Plug & Abandonment Report

Lease Number: NMNM-29340

API #30-039-26483

Work Summary:

Notified BLM on 8/3/04

8/04/04 MOL. RU rig. Lay relief line to pit. Casing 400#. Blow down well. ND wellhead. NU BOP, test. TOH with 119 joints 1-1/2" tubing. PU 5-1/2" casing scraper and TIH to 850'; scraper hanging up. Pull scraper and LD.

8/05/04 Following procedure change approved by M. Hunter with BLM. TIH open ended tubing to 3907'. Load casing with 60 bbls of water and circulate well clean.

Plug #1 with 42 sxs Type III cement (55 cf) inside casing from 3907' to 3483' to fill

the Fruitland Coal perforation and cover the top. PUH and WOC.

8/06/04 TIH and tag cement at 3582'. Pressure test casing to 500#, held OK. Connect pump line to bradenhead valve. Pressure test BH annulus to 300#, held OK. Following procedure change approved by R. Snow with BLM.

Plug #2 with 10 sxs Type III cement (13 cf) inside casing from 3582' to 3482' to cover the Fruitland top. PUH to 3412'.

Plug #3 with 28 sxs Type III cement (37 cf) inside casing from 3412' to 3134' to cover the Kirtland and Ojo Alamo tops. PUH to 1885'.

Plug #4 with 17 sxs Type III cement (13 cf) inside casing from 1885' to 1716' to cover the Nacimiento top. PUH to 487'.

Plug #5 with 53 sxs Type III cement (70 cf) inside casing from 487' to surface, circulate good cement out casing valve. TOH and LD tubing. Dig out and cut off wellhead. Found cement down 10' in 5-1/2" casing. Mix 20 sxs Type III cement to install P&A marker. RD. MOL.

R. Snow and M. Huntley, BLM representatives were on location.