

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

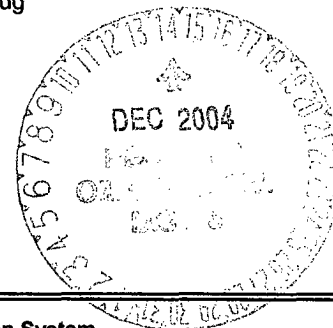
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078828A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. NMNM78391C
3b. Phone No. (include area code) Ph: 281-366-4491		8. Well Name and No. GCU 174
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T28N R12W NESW 2510FSL 1850FWL 36.63280 N Lat, 108.11900 W Lon		9. API Well No. 30-045-07165-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please reference Sundry NOI - EC transmission 50752 submitted on 11/08/2004, in which BP requested permission to abandon the Dakota and recomplete the subject well into the Pictured Cliffs formation. BP wishes to withdraw our request to recomplete the subject well and proceed to plug and abandon the entire wellbore as per the attached procedure.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #51666 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMS for processing by STEVE MASON on 12/08/2004 (05SXM0156SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title PE	DEC 09 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office F90	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Gallegos Canyon Unit 174
Proposed Plugging and Abandonment Procedure
December 8, 2004

1. Notify land owners with gas taps on well.
2. Check anchors. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
3. Have P&S strip location and set barriers as necessary. Lock out/tag out any remaining production equipment.
4. Contact BLM and NMOCD 24 hrs prior to beginning operations.
5. Nipple up second master valve on well. Reference dispensation to rig up on well with single barrier (to be provided by wellwork team).
6. Set two way check in BPV profile. If BPV profile is not present, set second tubing stop and "G" packoff with positive plug at +/- 100'.
7. MIRU workover rig. Hold safety meeting and perform JSA. Complete necessary paperwork and risk assessment.
8. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings. Check hold down pins on hanger.
9. Pressure test tree and hanger to 200 psi above SITP.
10. Blow down well. Kill with 2% KCL water ONLY if necessary. Check all casing strings to ensure no pressure exist on any annulus.
11. Nipple down Wellhead. Reference "No Dual Barrier in Annulus During All Well Servicing" dispensation. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
12. Install stripping rubber. Pull tubing hanger up to rubber and shut pipe rams. Bleed pressure above rams. Pull stripping rubber and hanger up to floor. Remove hanger and replace stripping rubber. Open rams and TOO H w/ 2-3/8 production tubing currently set at 5802'. Use approved "Under Balance Well Control Tripping Procedure". Visually inspect tubing while POOH.
13. TIH to 5850' with 2-3/8" production tubing. Use approved "Under Balance Well Control Tripping Procedure". Fill with 2% KCL and test casing to 500 psi.
14. Spot 8 sack cement plug to fill from 5850' - 5750'.

15. POOH to 5028'. Use approved "Under Balance Well Control Tripping Procedure".
16. Spot 12 sack cement plug to fill from 5028' - 4878'.
17. POOH to 2317'. Use approved "Under Balance Well Control Tripping Procedure".
18. Spot 12 sack cement plug to fill from ~~2317'~~ ~~-2167'~~ **2960' - 2860'**
19. POOH to 1407'. Use approved "Under Balance Well Control Tripping Procedure".
20. Spot ~~12~~ sack cement plug to fill from 1407' - ~~1257'~~ **1024'**
21. POOH to 402'. Use approved "Under Balance Well Control Tripping Procedure".
22. Spot 31 sack cement plug to fill from 402' - surface'.
23. Perform underground disturbance and hot work permits. Cut off tree.
24. Install 4' cement well marker and identification plate per NMOCD requirements.
25. Restore location.

GCU 174

Sec 28, T28N, R12W

API: 30-045-07165

5661' GL

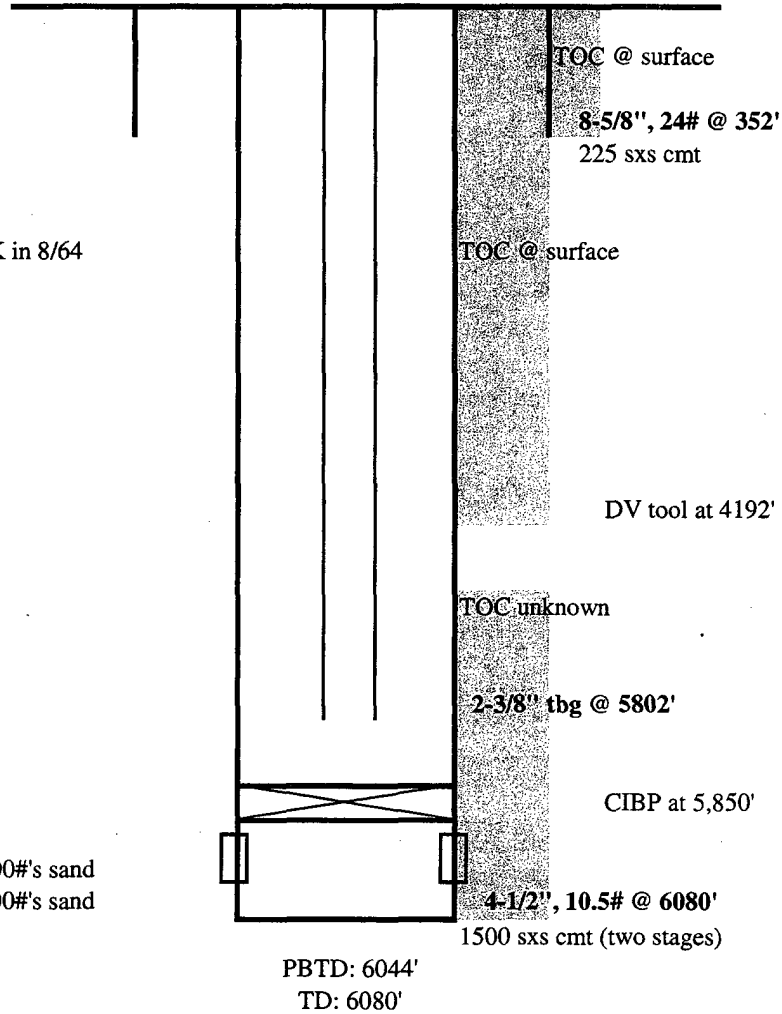
History:

Completed well in DK in 8/64

Dakota Perforations

5908' - 5916' w/ 20,000#'s sand

5980' - 6019' w/ 50,000#'s sand



updated: 10/29/04 CFR