

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

2004 NOV 8 AM 12 54
RECEIVED
OYO FARMING CO. INC.

5. Lease Serial No.
SF 079003

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM 784020

8. Lease Name and Well No.
NEBU 406A

9. AFI Well No.
30-045-32412

10. Field and Pool, or Exploratory
Basin Fruitland Coal

11. Sec., T., R., M., on Block and Survey or Area Sec. 22, T31N, R7W

12. County or Parish
San Juan

13. State
NM

14. Date Spudded
09/27/2004

15. Date T.D. Reached
10/04/2004

16. Date Completed
10/16/2004
Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6495'

18. Total Depth: MD 3412'
TVD

19. Plug Back T.D.: MD 3412'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#	0'	294'		175 sx "B"	36	Surface	0
8 3/4"	7"	23#	0'	3063'		Ld 525 / POZ		Surface	0
6 1/4"	None	None	0'	3412'		T1 75 / STD			0
	5/8		2968	3400					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3258'							

25. Producing Intervals

Formation	Top	Bottom
A) Fruitland Coal	3098'	3412'
B)		
C)		
D)		

26. Perforation Record

Perforation Interval	Size	No. Holes	Perf. Status
3098' - 3245'	0.48"	92	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3098' - 3412'	Natural and air assisted surges.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/23/2004		→	0	0	0	0	0	Natural Flow Tubing

Choke Size: 196
Tbg. Press. Flwg. SI: 196
Csg. Press. 196
24 Hr. Rate: →
Oil BBL: 0
Gas MCF: 22
Water BBL: 0
Gas/Oil Ratio: 0
Well Status: Shut in waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size: 196
Tbg. Press. Flwg. SI: 196
Csg. Press. 196
24 Hr. Rate: →
Oil BBL: 0
Gas MCF: 22
Water BBL: 0
Gas/Oil Ratio: 0
Well Status: Shut in waiting on pipeline connection

ACCEPTED FOR RECORD
NOV 22 2004
FARMINGTON FIELD OFFICE
BY: JTB

*(See instructions and spaces for additional data on page 2)

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				San Jose Ojo Alamo Kirtland Fruitland Pictured Cliffs	Not Logged Not Logged Not Logged 2930' 3516'

32. Additional remarks (include plugging procedure):

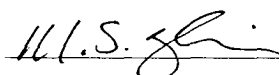
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

11/03/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.