Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-10	
District T*	Energy, Minerals and Natura	l Resources	May 27, 200	
\$625 N. French Dr., Hobbs, NM 88240 District II		20	ELL API NO. 0-045-32238	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	NVISION 5	Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	is Dr.	STATE FEE 🖂	
District IV	Santa Fe, NM 875	١٠.	State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		Fe	ee	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIA"	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR	BACK TO A	Lease Name or Unit Agreement Name FREEMAN	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8.	Well Number #1C	
2. Name of Operator		9.	OGRID Number 17352	
Patina San Juan, Inc.	·			
3. Address of Operator 5802 US Hwy 64, Farmington, NM	1.87401	j	Pool name or Wildcat sin Dakota	
4. Well Location	1 6/401	150		
	: 1955 feet from the North	line and 660	feet from the West line	
Section	11. Elevation (Show whether DR, R		NMPM San Juan County	
	5701'GR	112, 1(1, 011, 010.)		
Pit or Below-grade Tank Application 🔲 o	r Closure			
Pit type_reserveDepth to Groundw	ater <u>8'</u> Distance from nearest fresh water	well <u>>1,000'</u> Distance fr	om nearest surface water 480'	
Pit Liner Thickness: 12 mi	Below-Grade Tank: Volume	bbls; Construction !	Material reinforced polyethylene plastic	
12. Check A	appropriate Box to Indicate Nat	ure of Notice, Rep	oort or Other Data	
NOTICE OF IN	TENTION TO:	SUBSE	QUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON		OMMENCE DRILLIN	-	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	в 🗆	
OTHER:	П	OTHER:	П	
13. Describe proposed or comp	leted operations. (Clearly state all per	tinent details, and giv	re pertinent dates, including estimated da	
	rk). SEE RULE 1103. For Multiple	Completions: Attach	wellbore diagram of proposed completic	
or recompletion.				
described on the attached well location on location. Temporary water storage recovered and pumped into the reservations.		ith a 12 mil plastic lin blow pit will be lined cation as soon as pos	ner. No water will be permanently stored and all dust suppression water will be	
23456 A				
			1 20 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
	23			
	[7]			
		ON ST	y y	
Lhereby certify that the information a	hove is true and complete to the hex	of my knowlednesand	belief. I further certify that any pit or below	
grade tank has been/will be constructed or	closed according to NMOCD guidelines 23,4	genefal permit or an	(attached) alternative OCD-approved plan .	
SIGNATURE / MA	TITLE Reg	ulatory/Engineering T	<u>echnician</u> DATE <u>12/06/2004</u>	
Type or print name	E-mail addre	ess:	Telephone No.	
For State Use Only	\rightarrow		DFC - 8 000	
APPROVED BY: Lemy	Tout TITLE	y on & gas inspect	OR, DIST. S DEC - 8 200	
APPROVED BY: Deny Count TITLE DEPUTY OR & GAS INSPECTOR, DIST. DATE Conditions of Approval (if any): P + best to be builtat the level of the pouch The pit will				
have approximately four foot beens compacted by n-				
Conditions of Approval (if any): Pithestoto be builtat the level of the pouch. The pit will have a proeximately four foot beens compacted by Dozer. Liner will be removed a long with all liquids.				

