Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

. ALLOWED DOLLAR LIO	
NMSF078926	Ą

6.	If Indian,	Allottee	or Tribe	Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well		185	S. Well Name a				
Oil Well Gas Well Oth							
Name of Operator BP AMERICA PRODUCTION	CO E-N	ERRY HLAVA lail: HlavaCU@bp.com		5. 1870-00-S1			
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		b. Phone No. (include are h: 281.366.4081		Pool, or Exploratory RUITLAND COAL			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	45	11. County or	Parish, and State			
Sec 26 T29N R13W SWSW 0 36.69272 N Lat, 108.18024 W		·	SAN JUA	N COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, REPORT, OR O	OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resu	me) Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity			
Subsequent Report ■	☐ Casing Repair	☐ New Construction	on Recomplete	Other			
Final Abandonment Notice	☐ Change Plans	Plug and Aband	on Temporarily Abandon				
	Convert to Injection	Plug Back	ck Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Above mentioned well was plugged back and Dakota formation was plugged off per the following. 4/14/03 RU & SPOT 150 SXS CL B CMT PLUG 5999' 6139'. DENSITY 15.80 PPG YIELD 1.180 CUFT/SK. TOH & LD TBG SPOT 150 SXS CLS B CMT PLUG 5275' - 5429' DENSITY 15.80 ppg; YIELD 1.180 CUFT/SK. TOH LD TBG SPOT 150 SXS CLS B CMT PLUG 3085' -3239'. TOH & STAND BACK TBG. RU & TIH w/SQUEEZE RETAINER & SET @1693'. MIX & PMP 150 SXS CMT, SQUEEZ HOLE TO 625 psi. PULL UP 10' & REVERSE CIRC TO FLW BACK TNK. TOH w/TBG. SDFN. 4/15/04 TIH & SET CIBP @1700'. BPTD @1700'. WELL IS CURRENTLY PRODUCING FROM FRUITLAND COAL ONLY.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #50603 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 12/03/2004 (05MXH0189SE)							
Name (Printed/Typed) CHERRY	HLAVA	Title R	EGULATORY ANALYST				
Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·		1/01/2004				
	THIS SPACE FOR	FEDERAL OR ST	AIE UPPICE USE				
Approved By ACCEPT	ED		THEW HALBERT ROLEUM ENGINEER	Date 12/06/2004			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			rmington NNOC[
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any person knowir any matter within its juris	gly and willfully to make to any depar diction.	tment or agency of the United			