Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

Do not use thi	NOTICES AND REPOR is form for proposals to (II. Use form 3160-3 (APD	irill or to re-ente	rano 💎 💛 🖊	NMSF078641 6. If Indian, Allottee of	or Tribe Name	
SURMIT IN TRI	PLICATE - Other instruct	ions on reverse	side C	7. If Unit or CA/Agree	ement, Name and/or No.	
			- Co	ក់ឡឺ		
I. Type of Well ☐ Oil Well ☐ Other ☐ Other				BERGER 4E		
2. Name of Operator XTO ENERGY INC	Contact:	OLLY C PERKIN	IS	9. API Well No.	00 C1	
			10 10 == == (1 0)	GY 20 м 30-045-30518-0		
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		3b. Phone No. (include area code) (include are		BASIN DAKÓTA	10. Field and Pool, or Exploratory BASIN DAKOTA GALLEGOS GALLUP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 22 T26N R11W NENE 950FNL 850FEL			SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTION	CE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION					
N. C. C. L.	☐ Acidize	☐ Deepen ☐ Produ		Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture 7	reat \square^R	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair New Construction		struction \square R	Recomplete	Other Workover Operations	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon		Temporarily Abandon	Workover Operation	
	Convert to Injection	Plug Back		Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for the street of the	ally or recomplete horizontally, and will be performed or provide a operations. If the operation restondent Notices shall be file final inspection.)	give subsurface locati the Bond No. on file v ults in a multiple com d only after all requir	ons and measured and with BLM/BIA. Requipletion or recompleti ements, including recompletions are the second secon	d true vertical depths of all perti uired subsequent reports shall be ion in a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
XTO Energy Inc. perfored a	chemical treatment on this	well in following	manner:			
MIRU rig. PT tbg to 800 psig SN & NC. Ppd 20 bbls 2% K KCl wtr dwn csg to KW. TIH 2% KCl wtr & 750 gals Xylene w/20.5 bbls KCl wtr @ 0.5 BP TOH w/tbg, SN, pkr & retr hea RBP. TOH w/tbg, SN & RBP.	CI wtr dwn csg to KW. TII- w/RBP & set @ 5570'. Se e w/5 gals B-110 dispersar M. RDMO pump truck. P ad. TIH w/SN & retr head; Ppd 15 bbls 2% KCI wtr to	l w/csg scraper, t t pkr @ 5248'. M nt down tubing. P umped 15 bbls 2°	bg to 6405'. Ppd : IRU pump truck. umped @ 0.5 BF % KCl water dow	20 bbls 2% Pumped 2 bbls PM. Flushed n tubing to KW.		
14. Thereby certify that the foregoing is	Electronic Submission #	50657 verified by t NERGY INC, sent				
	nitted to AFMSS for process					
Name (Printed/Typed) HOLLY C PERKINS		Title	Title REGULATORY COMPLIANCE TECH			
Signature (Electronic	Submission)	Date	11/03/2004			
	THIS SPACE FO	R FEDERAL O	R STATE OFFI	CE USE		
Approved By ACCEPTED				ATTHEW HALBERT ETROLEUM ENGINEER Date 12/06/200		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			