Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

8. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMSF078004 6. If Indian, Allottee or Tribe Name		
1. Type of Well					8. Well Name and No. EVENSON 19 2		
☐ Oil Well ☑ Gas Well ☐ Other 2. Name of Operator Contact: HOLLY C PERKINS					9. API Well No.		
XTO ENERGY INC	Contact.	E-Mail: HOLLY	_PERKINS@XT		м 30-045-31741-0		
3a. Address 3b. Phone 2700 FARMINGTON AVE., BLDG K, SUITE 1 Ph: 505-505-505-505-505-505-505-505-505-505				e)	10. Field and Pool, or BASIN FRUITLA		
4. Location of Well (Footage, Sec., T		·	11. County or Parish,	and State			
Sec 19 T27N R10W SESE 84 36.55583 N Lat, 107.93028 W	SAN JUAN COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					P-10-10-10-10-10-10-10-10-10-10-10-10-10-	
Nation of Intent	☐ Acidize	□ Dee	Deepen		ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	-		ation	☐ Well Integrity		
Subsequent Report ■	Casing Repair	□ New	Construction	☐ Recomp	lete	Other Drilling Operations	
Final Abandonment Notice	Change Plans	Plug	Plug and Abandon		arily Abandon	Drilling Operations	
	Convert to Injection			□ Water D			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTo Energy Inc. reached drilled	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repeated on the performent Notices shall be fill in all inspection.) Per's TD of 1977' KB @ 4:0	give subsurface the Bond No. or sults in a multipled only after all 00 a.m., 9/20/	locations and meas in file with BLM/BI e completion or rec requirements, inclu	ured and true vo A. Required su completion in a ding reclamations s 4-1/2", 10.5	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once	
J-55 ST&Č csg to 1969' KB. (Phenoseal (11.9 ppg, s.60 cur Phenoseal (14.5 ppg, 1.41 cu	Cemented csg w/150 sx 1 ft/sx) followed by 90 sx Tv	Type III cmt w vpe III w/1% (/8% gel, 1/4 PF	S celloflake	3456		
** Production casing will be p	ressure tested at comple	tion. **			16 TO TO	10,000	
14. I hereby certify that the foregoing is		454507	Leader District	<u> </u>	77		
Comm	Electronic Submission # For XTO I itted to AFMSS for proces	ENERGY INC,	sent to the Farn	nington	-		
Name (Printed/Typed) HOLLY C PERKINS			Title REGULATORY COMPLIANCE TECH				
Signature (Electronic S	Date 12/06/2004						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			ADRIENNE BRUMLEY TitlePETROLEUM ENGINEER Date 12/07/200				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				