

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____					5. Lease Serial No. <b>SF-080385</b> 6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. <b>RINCON UNIT NMNM78406D</b> 8. Lease Name and Well No. <b>RINCON UNIT #203M</b> 9. API Well No. <b>30-039-26988</b> 10. Field and Pool, or Exploratory <b>Basin Dakota</b> 11. Sec., T., R., M., or Block and Survey or Area <b>L 27 T27N R7W</b> 12. County or Parish <b>Rio Arriba</b> 13. State <b>NM</b> 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>12/01/04</b>				
2. Name of Operator <b>Pure Resources, L.P. c/o Mike Pippin LLC (Agent)</b> 3. Address <b>3104. N. Sullivan, Farmington, NM 87401</b> 3a. Phone No. (include area code) <b>505-327-4573</b>									
4. Location of Well (Report locations clearly and in accordance with Federal requirements) * At surface <b>2025' FSL &amp; 665' FWL</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>									
14. Date Spudded <b>08/05/02</b> 15. Date T.D. Reached <b>08/11/02</b>					17. Elevations (DF, RKB, RT, GL)* <b>6617' GL &amp; 6632' KB</b>				
18. Total Depth: MD <b>7473'</b> TVD _____					19. Plug Back T.D.: MD <b>7469'</b> TVD _____				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Dual Burst Thermal Decay Time Log (TDT)/GR/CCL</b>					22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)				
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3# WC-40	0'	382'	379'	200 Type III		0' CIR	0'
8-3/4"	7"	20# K-55	0'	2385'	2380'	405 Type "F"		0' CIR	0'
6-1/4"	4-1/2"	11.6# I-80	0'	7473'		610 Type III		0' CIR	0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-3/8"	7412'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) DAKOTA	7282'	7446'	7208' - 7446'	0.38"	16	1 SPF			
B)									
C)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and type of Material								
7208' - 7446'	Fraced w/125,000# 20/40 White sand w/67,872 gals. Lightening gel								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	11/24/04	12	→		430				ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	490#		→		859				DEC 23 2004
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FARMINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fruitland Coal	2586'	2927'	gas	San Jose	Surface
Pictured Cliffs	2927'	3038'	gas	Ojo Alamo	e 2205'
Cliffhouse	4640'	4658'	oil & gas	Kirtland Shale	e 2305'
Menefee	4658'	5224'	oil & gas	Pictured Cliffs	2927'
Point Lookout	5224'	5305'	oil & gas	Cliffhouse	4640'
Dakota	7282'	7469'	oil & gas	Point Lookout	5224'
				Graneros	7230'
				Dakota	7282'

## 32. Additional remarks (include plugging procedure):

RINCON UNIT #203M

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date December 7, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.