State of New Mexico Form C-494 District I 1625 N. French Dr., Hobbs, NM 88240 eformatted July 20, 2001 Energy, Minerals & Natural Resourced Department District II Submit to Appropriate District Office 1301 W. Grand Ave., Artesia, NM 88210 Oil Conservation Division District III 5 copies 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8750\$ 8 AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Ô REQUEST FOR ALLOWABLE AND AUTHORIZA TRANSPORT 2 OGRID Number 1 Operator name and Address PATINA SAN JUAN, INC. 173252 5802 Highway 64 Reason for Filing Code/Effective Date Farmington, NM 87401 NW Pool Name Pool Code API Number **BASIN DAKOTA** 71599 30-039-27661 Property Code Property Name Well Number TRIBAL C 5B 024080 II. **Surface Location** UL or lot no. Section Township Range Lot Idn Feet from the N/S Line Feet from the E/W Line County K 5 26N **3W** 1980' SOUTH 1980' WEST **RIO ARRIBA Bottom Hole Location** 11 UL or lot no. Section Township Range Lot Idn Feet from the N/S Line Feet from the E/W Line County SAME 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Code F Date 11/01/2004 III. Oil and Gas Transporters 22 POD ULSTR Location 18 Transporter 19 Transporter Name **OGRID** and Address 21 O/G and description 20 POD WILLIAMS FIELD SERVICE 025244 1800 South Baltimore G Tulsa, OK 74119 SAME GIANT REFINING COMPANY 009018 P.O. Box 256 Farmington, NM 87499 SAME **Produced Water** POD POD ULSTR Location and Description 23 SAME ٧. **Well Completion Data** 26 Ready Date 28 PBTD 29 Perforations 30 DHC, MC 25 Soud Date 27 TD 10/06/2004 11/05/04 8342' 8221 8116' - 8218' MC 31 Hole Size 34 Sacks Cement 32 Casing & Tubing Size 33 Depth Set 12-1/2" 9-5/8" 299' 162 8-3/4" 7" 4298 700 4-1/2" 8341 248 6-1/2" 2-3/8" 8121 VI. **Well Test Data** 35 Date New Oil 36 Gas Delivery Date **Test Date** 38 Test Length Tbg. Pressure 40 Csg. Pressure 39 N/A **ASAP** 11/05/2004 3 HR 140# 18# Choke Size Oil Water Gas AOF **Test Method** .750 -0-46 mcf Vented Trace I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information giy en above is true and complete to the best of my knowledge and belief SUPERVISOR DISTRICT # 3 Signature: **Printed Name:** KAY S. ECKSTEIN

Approval Date:

PRODUCTION ANALYST

Phone:

(505) 632-8056

Title:

Date: 11/09/04