District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Senior Staff Specialist DEC 2 8 2004		1 Operator name and Address								² OGRID Number				
Farmington, New Medico 87499 API Number API Number Pool Name														
API Number *Pool Name *Pool Name *Pool Code *Pool														
30-039-27756 Basin Fruitland Coal 71629 Property Code Property Code Property Name Well Number 4125	ADVAL					, , , , , , , , , , , , , , , , , , , ,			1					
Troughout Data **Transporters** **Transpor	API Number				° Pool Code									
San Juan 30-6 Unit A12S	30-039-27756 Basin Frui						land Coal				71629			
II	⁷ Property Code ⁸ Proper						ty Name				⁹ Well Number			
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III. Oil and Gas Transporters "Transporter Name and Address BORID 9018 Giant Industries O IV. Produced Water "POD ULSTR Location and Description IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data Speed Date Speed Date State Speed Date State State Speed Date Speed Date State Speed Date Date Speed Date Spe	F	1		~	utc									
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Printed name: Nancy Oltmanns (7) Title: Senior Staff Specialist Date: Phone: SUPERVISOR DISTRICT # 3 Approval Date: DEC 2 8 2004	Signature:	2	005				արհուցո գո ւթի	· /•	1/4.	17				
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