

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY

E-Mail: deborah.marberry@conocophillips.com

3a. Address

P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2326
Fx: 832.486.27648. Well Name and No.
SJ 31 6 16

9. API Well No.

30-039-07928-00-D1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T31N R6W SESW 0850FSL 1840FWL
36.85112 N Lat, 107.47037 W Lon10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

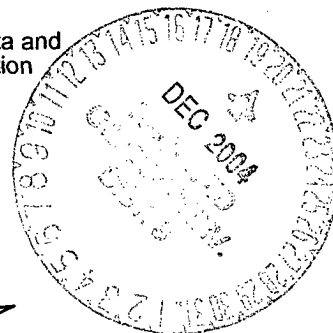
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to pull tubing in this well and downhole commingle in the Basin Dakota and Blanco Mesaverde. This well is currently a dual well. Attached is a procedure and our application to the NMOCD for DHC approval.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.



DHC 1702AZ

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50999 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 12/13/2004 (05MXH0223SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/16/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Joe Hurst

Title

Acting Team Lead

Date

12-13-04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FDO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: San Juan 31-6 # 16 (MV/DK)

Prepared By:	<u>Ron Bishop</u>	Date:	<u>10/14/04</u>
Lead Engr Peer review/approved By:	<u>Craig Moody</u>	Date:	<u> </u>
Project Lead peer reviewed By:	<u>Judson Valdez</u>	Date:	<u> </u>

Objective: SJ 31-6 #16 has failed the annual Packer Leakage Test. Must complete remedial actions before Dec. 1, 2004. Plan to DHC, shut-off water in lower Dakota and install plunger lift system.

WELL DATA

API #: 3003907928

Location: Sec/Tn/Rg:Sec 33(N), T-31N, R-6W
Lat:36deg 51' 4.032"N Long: 107deg 28' 13.4328" W

Elevation: GLM:6500' KBM:6513'

TD: 8178'

PBTD: 8072'

Perforations: MV – (5430' – 5838') DK – (7901' – 8140') * Squeezed and plugged back to 8072'

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Check anchors for recent inspection.
2. MI RU workover rig
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. RU slickline, set necessary barriers in tubing.
5. Unseat and POOH w/ 1-1/4 short string, laying down.
6. Unseat and LD long string tubing hanger. POOH w/ 2-3/8" tbg and packer seal bore

assembly. LD seal assembly. Inspect tubing for holes, crimps, and scale . Replace all bad joints. ** Seal assembly most likely can be pulled w/ straight pull. Some older units had a latched seal assembly. Requires 15 turns to the right to release.

7. If seal assembly cannot be pulled, free point, cut-off, and commence fishing operations.
8. Hook-up Weatherford air package that will deliver at least 1400 SCFM. Anything less, will not effectively bring cuttings to the surface.
9. PU Baker mill and packer plucker assembly and RIH to mill and retrieve 7" Guiberson Mod AG packer. These packers are easy to drill, because there is nothing above the top slips to drill out, and the top slips can be drilled out in about 1 hour, (about 4" – 6"). Catch it with the spear, and POOH.
10. PU & RIH w/ bit and scraper, to clean out 5" liner to 7949. Prep to set CIBP at 7949. It is not necessary to clean out below this point.
11. MI RU E-Line unit. PU and RIH w/ 5" CIBP. Set CIBP @ 7949. POOH, release wireline unit.
12. Run mule shoe on bottom, 1.78" Baker "F" profile Nipple, RIH 2.375", 4.7#, tubing, and land @ 7900. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
13. ND BOP. NU WH. Manifold new well head tubing and casing to flowline.
14. Sweep well clean w/ air package and start flowing.
15. RD MO rig. Turn well over to production. Notify Operator. Mike Kester – 505-486-1137
16. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

San Juan 31-6 #16 MV Allocation

Based on the most recent production as shown in the attached table, it is recommended to assign the following average monthly mcf/d subtraction allocation to the MV zone after down hole commingling. 100% of the condensate should be allocated to the MV zone. This allocation should only be used provided that the attempt to restore Dakota production is successful. After 12 months of production, the allocation method will be converted to a ratio method (assuming Dk production has stabilized).

Month following well-work	Allocation (mcf/d)
1	22
2	22
3	22
4	22
5	22
6	22
7	22
8	22
9	22
10	21
11	21
12	21

SJ 31-6 Unit #16 MV Production

