

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78419A

8. Well Name and No.  
SJ 30-5 40

9. API Well No. **3003921026**  
10-633-01026-00-S1

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS  
E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM

3a. Address  
P O BOX 2197 WL 6106  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 832.486.2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

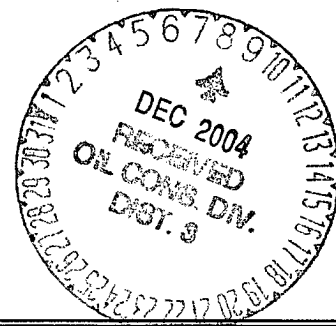
Sec 33 T30N R5W SESW 1130FSL 1820FWL  
36.76483 N Lat, 107.36493 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was cleaned out and tubing changed. End of tubing is now @ 5515.63'KB. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50740 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 12/03/2004 (05MXH0192SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/08/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 12/06/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

**NMOCD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Daily Summary

API/UWI 300392102600	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-30N-05W-33-N	N/S Dist. (ft) 1129.9	N/S Ref. S	E/W Dist. (ft) 1819.9	E/W Ref. W
Ground Elevation (ft) 6310.00	Spud Date 10/19/1974	Rig Release Date 10/28/1974	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
09/15/2004 07:00	SAFETY MEETING AND JSA. MOVE EQUIPMENT FROM SAN JUAN 32-8 # 255A TO SAN JUAN 30-5 #40. HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND LEL. MOVE ONTO LOCATION AND RIG UP. MOVE IN AIR PACKAGE AND RIG UP. SECURE WELL AND LOCATION AND SDFN.
09/16/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 300 PSI. BLOW WELL DOWN TO FLOW BACK TANK. SET PLUG IN FN WITH WIRELINE. REMOVE WELLHEAD AND NIPPLE UP BOP. SET 2 WAY CHECK IN TBG HANGER AND PRESSURE TEST BOP. TEST BLIND AND PIPE RAMS TO 250 PSI FOR 3 MIN AND 1500 PSI FOR 10 MIN. PICK UP TBG HANGER. WELL HAS 2-3/8" NU TBG. WAIT ON HANDLING TOOLS FOR TBG.. SECURE WELL AND LOCATION AND SDFN.
09/17/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 300 PSI. BLOW WELL DOWN TO FLOW BACK TANK. LAY DOWN 187 JTS 2-3/8", 4.6#, J-55, NU TBG. WAIT ON TBG AND SPOT TRAILER WITH TBG. STRAP, PICK UP AND RUN 112 JTS OF 2-3/8", 4.7#, J-55, EUE TBG. SECURE WELL AND LOCATION AND SDFWE.
09/20/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 300 PSI. BLOW WELL DOWN TO FLOW BACK TANK. PICK UP 68 JTS OF TBG AND TAG @ 5618'. CLEAN OUT FROM 5618' TO 5675' WITH AIR/MIST. PULL 9 JTS (ABOVE PERFS) AND LET SET FOR 45 MIN. TIH. NO FILL. TOH WITH TBG. PICK UP EXP. CHECK, 1.78" PROFILE NIPPLE. SECURE WELL AND LOCATION AND SDFN.
09/21/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 220 PSI. BLOW WELL DOWN TO FLOW BACK TANK. TIH HOLE WITH TBG AS FOLLOWS: EXP. CHECK (0.45'), 1.78" PROFILE NIPPLE (0.81'), 176 JT OF 2-3/8", 4.7#, J-55, EUE TBG. EOT - 5515.63' KB. TOP OF FN @ 5514.63' KB. RIG DOWN FLOOR, NIPPLE DOWN AND SET OUT BOP. NIPPLE UP WELLHEAD. PUMP 2 BBLS OF 2% KCL WATER AND DROP BALL. PUMP EXP. CHECK AND BLOW WELL. LET WELL FLOW TO PURGE AIR FROM WELL. RIG DOWN AND PREPARE TO MOVE TO SAN JUAN 30-5 #242. RIG RELEASED @ 16:00.