

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3>					Distribution: Regulatory Accounting Well File Original: August 1, 2003	
Type of Completion  NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/>	
					Date: 12/2/2004  API No. 30-039-27789	
Well Name <b>SAN JUAN 28-6 UNIT</b>					Well No. <b>#213N</b>	
Unit Letter <b>H</b>	Section <b>31</b>	Township <b>T28N</b>	Range <b>R06W</b>	Footage <b>1575' FNL &amp; 620' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>	
Completion Date  <b>11/22/04</b>		Test Method  HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION      GAS      PERCENT      CONDENSATE      PERCENT						
MESAVERDE		1286 MCFD		51%	51%	
DAKOTA		1217 MCFD		49%	49%	
		2503				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.						
APPROVED BY      TITLE      DATE						
X <i>Cory McKee</i> Cory McKee				Engineer		12/2/04
X <i>Cherylene Charley</i> Cherylene Charley				Engineering Tech.		12/2/04