Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMSF077951A

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	8. Well Name and No	э.		
Oil Well Gas Well Oth	FROST 8 2			
2. Name of Operator Contact: HOLLY C PERKINS XTO ENERGY INC E-Mail: HOLLY PERKINS XTOEN			9. API Well No. DENERGY.COM 30-045-06295	-00-S1
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	3b. Phone No. (maluite area code Ph: 505-564-6720 Fx: 505-564-6706	10. Field and Pool, of ANGELS PEA BASIN DAKOT	K GÄLLUP ra	
4. Location of Well (Footage, Sec., 7 Sec 27 T27N R10W NWNW ( 36.55077 N Lat, 107.88785 W	0930FNL 1040FWL		11. County or Parish SAN JUAN CO	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTÎCE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPÉ OF ACTION			
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Subsurface Comming
7 -	Convert to Injection	Plug Back	☐ Water Disposal	ng
determined that the site is ready for formal Articles and the Angel Peak Gallup (0 used for production allocation Based upon the 9-section EU allocation of commmingled programmer and part of these pools are included the combinations for downhole common and notification to Western the stream of the site is ready for for the section allocation and site is ready for for formal Articles. This is ready for for formal Articles and the site is ready for for formal Articles. This is ready for for formal Articles. This is ready for for formal Articles and Articles an	oroval to downhole commin 2170). Attached as suppor and the C103 sundry to the R's for the Basin Dakota ar oduction as follows:  Water 53.96% .04% Water 46.04%  led in the New Mexico Oil Commingling in the San Juan	gle production from the Basting documentation are the NMOCD regarding our District the Angel Peak Gallup, X Gas 51.5% Gas 48.5%  Conservation Division pre-al Basin. Ownership in this version of the second conservation of the second conse	9-section EUR's HC application. HC proposes  Description:	a, and the operator has
14. I hereby certify that the foregoing is		1003 verified by the BLM We	II Information System	
	For XTO EN	ERGY INC, sent to the Farming by MATTHEW HALBERT (		
Signature (Electronic	Submission)	Date 11/17/2	2004	
100 100	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE	
Approved By  Conditions of approval, it any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the suct operations thereon.	subject•lease Office	WWO	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as to	rime for any person knowingly and any matter within its jurisdiction	d willfully to make to any department	or agency of the United

## Additional data for EC transaction #51003 that would not fit on the form

## 32. Additional remarks, continued

an economic method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.