

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO ENERGY	Contact: HOLLY C PERKINS E-Mail: HOLLY.C.PERKINS@XTOENERGY.COM	5. Lease Serial No. 142060462
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-324-1090	9. API Well No. 30-045-29863-00-S1	6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T31N R14W NESE 2600FSL 1000FEL	10. Field and Pool, or Exploratory UTE DOME		7. If Unit or CA/Agreement, Name and/or No.
11. County or Parish, and State SAN JUAN COUNTY, NM.			8. Well Name and No. UTE INDIANS A 27

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to recompleate this well to the Ute Dome Dakota in the following manner:

- 1) MIRU PU. ND WH. NU BOP.
- 2) TOH w/tbg.
- 3) Sec CIBP @ approx 2250'. Load csg w/wtr. Install approx 5000 psig frac vlv.
- 4) PT csg to approx 3800 psig.
- 5) MIRU WL. Perf DK w/approx 40 holes, 0.34" dia fr/approx 2244' - 2386'.
- 6) Break dwn perms w/acid & ball sealers.
- 7) Frac DK w/ approx 57,000 gals wtr & sand fr/approx 2244'-2386'.
- 8) TtH w/NC, SN & tbg. CO fill.
- 9) ND BOP. NU WH.
- 10) Swab till well flows.


**RECEIVED
ELECTRONIC REPORT**

DEC 14 2004

BLM DURANGO**SEE ATTACHED
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #51875 verified by the BLM Well Information System For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by RUTH RICHARDSON on 12/14/2004 (05RR0029SE)	
Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 12/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title AMSC	Date 12/15/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office S/PC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #51875 that would not fit on the form

32. Additional remarks, continued

11) RDMO PU. RWTP.

Revisions to Operator-Submitted EC Data for Sundry Notice #51875

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL NOI	RCMPL NOI
Lease:	142060462	142060462
Agreement:		
Operator:	XTO ENERGY INC. 2700 FARMINGTON AVENUE SUITE K-1 FARMINGTON, NM 87401 Ph: 505-324-1090	XTO ENERGY 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401
Admin Contact:	HOLLY C PERKINS REGULATORY COMPLIANCE TECH E-Mail: HOLLY_PERKINS@XTOENERGY.COM Ph: 505-324-1090 Fx: 505-564-6700	HOLLY C PERKINS REGULATORY COMPLIANCE TECH E-Mail: HOLLY_PERKINS@XTOENERGY.COM Ph: 505-324-1090
Tech Contact:	HOLLY C PERKINS REGULATORY COMPLIANCE TECH E-Mail: HOLLY_PERKINS@XTOENERGY.COM Ph: 505-324-1090 Fx: 505-564-6700	HOLLY C PERKINS REGULATORY COMPLIANCE TECH E-Mail: HOLLY_PERKINS@XTOENERGY.COM Ph: 505-324-1090
Location:		
State:	CO	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	UTE DOME MORRISON	UTE DOME
Well/Facility:	UTE INDIANS A 27 Sec 2 T31N R14W NWSW 2600FSL 1000FEL 36.92418 N Lat, 108.27228 W Lon	UTE INDIANS A 27 Sec 2 T31N R14W NESE 2600FSL 1000FEL

XTO Energy Inc.
Lease: 14-20-604-62
Well: Ute Indians A #27
2600' FSL & 1000' FEL
Section 2, T. 31 N., R. 14 W.
San Juan County, New Mexico

3160

CONDITIONS OF APPROVAL

1. Within 30 days after operations have been completed, please send a subsequent report of operations via Sundry Notice along with a revised completion report and wellbore diagram.
2. All new pit construction will be contained on the existing well pad. No off-location surface disturbance is approved. Pits to be reclaimed within 15 months of completion date.
3. Burn dike, if used, will be large enough to prevent damage to surrounding vegetation from flaring operations.
4. Pursuant to NTL 4A, part III.c, venting will not exceed a period of 30 days, or the production of 50 MMcf of gas, whichever occurs first.