

A-PLUS WELL SERVICE, INC.

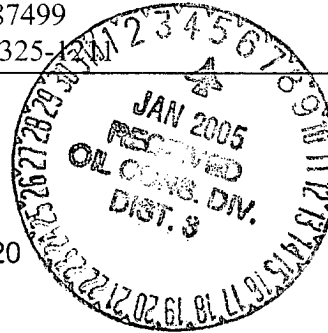
COPY

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1234

January 1, 2005

New Mexico Oil Conservation Division
Aztec District
1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3591
PO #05-199-000320



1 of 2

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #43** well; API #30-45-10194.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	12/8/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	12/9/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	12/10/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A2	12/8/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	12/9/04	Crew travel, round trip	2.0	\$ 112.00	\$ 224.00
A2	12/10/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A3	12/8/04	Shallow Rig	3.5	\$ 140.00	\$ 490.00
A3	12/9/04	Shallow Rig	9.0	\$ 140.00	\$ 1,260.00
A3	12/10/04	Shallow Rig	5.25	\$ 140.00	\$ 735.00
Cementing Services:					
B1.1	12/8/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1.1	12/9/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	12/10/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B.2	12/8/04	Pump truck travel, 2 miles	2.0	\$ 3.00	\$ 6.00
B3	12/9/04	Cement, 28 sxs Type II = 31.3 sxs Type III	31.3	\$ 10.50	\$ 328.65
B3	12/10/04	Cement, 115 sxs Type II = 128.6 sxs Type III	128.6	\$ 10.50	\$ 1,350.30
B3	12/10/04	Cement, marker, 10 sxs Type II = 11.2 sxs Type III	11.2	\$ 10.50	\$ 117.60
Wireline Services:					
C1	12/10/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	12/10/04	Perforate 3 squeeze holes at 152'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	12/9/04	Cement retainer, tubing set, 4-1/2"	1.0	\$ 900.00	\$ 900.00
D4	12/2/04	Casing scraper rental, 4-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	12/2/04	Workstring rental, 2-3/8", feet	1041	\$ 0.12	\$ 124.92
E6.3	12/9/04	BOP Companion Flange, 4-1/2"	1.0	\$ 50.00	\$ 50.00

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2 of 2

Aztec District

Invoice #3591

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PO #05-199-000320

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #43** well; API #30-45-10194.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F.1.a	12/8/04	Unit #141, Haul waste pit and workstring;	2.0	\$74.00	\$ 148.00
F.1.b	12/9/04	Unit #141, Move workstring into position;	2.0	\$74.00	\$ 148.00
F.1.c	12/10/04	Unit #141, Hold workstring during plugging work;	1.0	\$74.00	\$ 74.00
F.4.a	12/10/04	Trailer #99, holding workstring, rental, 2 days;	2.0	\$15.00	\$ 30.00
F.3.d	12/10/04	Unit #24, Haul tubing and rods to Cave and unload;	1.0	\$50.00	\$ 50.00
F.4.b	12/10/04	Trailer #87, haul rods and tubing, 2 days	2.0	\$15.00	\$ 30.00
F.1.e	12/15/04	Unit #254, Haul steel waste pit to IEI and unload;	1.0	\$74.00	\$ 74.00
F.6.a	12/2/04	Unit #265, Haul 1 load of water to central tank;	5.0	\$50.00	\$ 250.00
F14	12/2/04	Purchase water above	1.0	\$20.00	\$ 20.00
F.6.b	12/3/04	Unit #265, Haul 1 load of water to central tank;	5.0	\$50.00	\$ 250.00
F14	12/3/04	Purchase water above	1.0	\$20.00	\$ 20.00
F.6.c	12/8/04	Unit #134, Haul 1 load water to location;	2.0	\$50.00	\$ 100.00
F.6.d	12/9/04	Unit #134, Haul 1 load water to location;	2.0	\$50.00	\$ 100.00
F.6.e	12/8/04	Unit #155, Haul 2 loads waste water to frac tank;	2.0	\$50.00	\$ 100.00
F.6.f	12/8/04	Unit #155, Hold waste water from steel pit;	2.0	\$50.00	\$ 100.00
F7	10/18/04	Clean up location before P&A	2.3	\$50.00	\$ 115.00
F11	12/6/04	P&A Marker	1.0	\$ 120.00	\$ 120.00
Third Party Charges:					
G-1	12/9/04	R.W. Trucking Co., Inc. Inv #1466, hot oil tubing;	1.00	\$405.00	
G-2	12/15/04	IEI Industrial Ecosystems, Inv #4629	1.00	\$54.00	
		Third Party Handling Charge - 8%	0.08	\$36.72	\$495.72
Salvage Credit:					
S-1	35	joints 2.375" tubing, heavy paraffin;	1085	\$0.70	(\$759.50)
S-2	42	5/8" used rods;	42	\$2.00	(\$84.00)
TOTAL					\$ 9,391.69
TAX 6.8750%					\$ 645.68

THANK YOU

TOTAL DUE \$ 10,037.37

OK for Payment
01/06-2005
Charles Herrin

Company Playa Min & Energy Inc

sec 32 T 31N R 16 W

1 m A.2

RCI Form - 0801114A

4/17

Daily Report

A - PLUS WELL SERVICE

23596

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. #9Date 12-9-04 Day ThurWell Name HGU #43Company Playa Min + Energy Inc

1 hr A.2

9 hrs A.3

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load Supply's
5:45	6:45	Drive To Location
6:45	7:15	JSA Well Pressure, + Pressure Pumping
7:15		Check Tubing Pressure 0 PSI, Casing 0 PSI + BH 0 PSI. RU Cmt Pump #105, Get A LOAD OF WATER with #134.
8:15	9:30	HOT OIL ROD'S + Tubing
9:30		POH + Lay Down 42 5/8 Rod's + Pump Total 43 5/8
10:45		ROD'S. ND WH NU BOP
10:45		TOH + Lay Down 35 joint's 2 3/8 Tubing, TIT with 4 1/2 Casing scraper with 33 joint's 2 3/8 Tubing To 1041 FT TOH, TIT with 4 1/2 DHS Cmt Retainer
1:30		To 1041 FT with 33 joint's 2 3/8 Tubing Set Cmt Retainer,
1:30		Circulate Hole Clean with 40 Bbls #20, Attempt To Pressure Test No Test Circulate out BH, Sting into Cmt Retainer get injection Rate into Perfs 1351 min
2:00		1100 PST
2:00		START injection OF waste Fluid into Perfs under Cmt Retainer
3:45		Plug # 1 28sk's Type III Cmt (36.96 cuft @ 14.6 P)
		1041 FT To 641 FT in 4 1/2 Casing, TOH + Lay Down 33 joint's 2 3/8 Tubing, Shut Blind Ram's Pickup
4:45		Tools.
4:45	6:30	Drive To The Yard
		Henry Villanueva whmoco on Location

Fuel & Motor Oil B3 Water Hauled 1 LOAD #134

Rental Equipment B3 Cement Retainers 4 1/2 DHS Cmt Retainer Q.3

Cementing 28sk's Type III Cmt (B.11) Scraper Q.4

Wireline

1 day A.1 →

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones	21		
Operator	TRAVIS Begay			14
Helper	Lorenzo Rodriguez			13
Helper	Chris Montanez			13
Helper	Jose Gonzales			13
Trainee				

23597

Date 12-10-04 Day Friday

Company PLAGA Mining Energy Inc

5 1/4
A.3

Cementing 115 SKS Type III surface Plug 10SKS Type III DHM B1.1
Wireline 131 3 HSC Holes @ 152 FT (308) C1.1, C3

1/2 day
A.1

6/17