

A-PLUS WELL SERVICE, INC.**COPY**

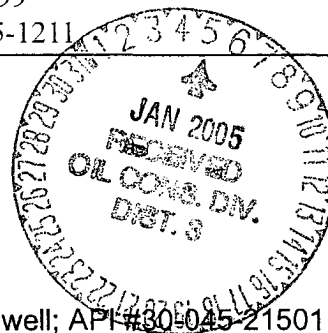
P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

January 1, 2005

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
 Aztec, NM 87410

Invoice #3585
 PO #05-199-000320



Page 1 of 3

Rig #9

For plug & abandonment of the **Horseshoe Gallup Unit #285** well; API #30-045-21501.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	11/30/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	12/1/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	12/2/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	12/3/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	12/6/04	Contractors Supervisor / Cementer	0.25	\$ 250.00	\$ 62.50
A2	11/30/04	Crew travel, round trip	2.0	\$ 112.00	\$ 224.00
A2	12/1/04	Crew travel, round trip	2.0	\$ 112.00	\$ 224.00
A2	12/2/04	Crew travel, round trip	2.0	\$ 112.00	\$ 224.00
A2	12/3/04	Crew travel, round trip	2.0	\$ 112.00	\$ 224.00
A2	12/6/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A3	11/30/04	Shallow Rig	4.5	\$ 140.00	\$ 630.00
A3	12/1/04	Standby Rig	2.0	\$ 120.00	\$ 240.00
A3	12/2/04	Shallow Rig	8.75	\$ 140.00	\$ 1,225.00
A3	12/3/04	Shallow Rig	8.75	\$ 140.00	\$ 1,225.00
A3	12/6/04	Shallow Rig	2.25	\$ 140.00	\$ 315.00
Cementing Services:					
B1.1	11/30/04	Cementing equipment on location		\$ 450.00	\$ -
B1.1	12/1/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1.1	12/2/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	12/3/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	12/6/04	Cementing equipment on location	0.25	\$ 450.00	\$ 112.50
B.2	11/30/04	Cement equipment travel, round trip miles	35	\$ 3.00	\$ 105.00
B3	12/3/04	Cement, 29 + 27 = 56 Type III = 62.6 sxs Type II	62.6	\$ 10.50	\$ 657.30
B3	12/6/04	Cement, marker, 10 sxs Type III = 11.2 sxs Type II	11.2	\$ 10.50	\$ 117.60
Wireline Services:					
C1	12/3/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C2	12/3/04	Wireline unit, travel to location	35.0	\$ 3.00	\$ 105.00
C3	12/3/04	Perforate 3 squeeze holes at 196'	1.0	\$ 300.00	\$ 300.00
C3	12/3/04	Perforate 3 squeeze holes at 150'	1.0	\$ 300.00	\$ 300.00

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Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Packers, Retainers & Casing Scrapers:					
D3	12/2/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	12/2/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	12/2/04	Workstring rental, 2-3/8", feet	1041	\$ 0.12	\$ 124.92
Transportation and Miscellaneous Services:					
F1.a	11/30/04	Unit #254, Haul workstring (on float) to location;	4.0	\$74.00	\$ 296.00
F2.a	11/30/04	Helper for above	4.0	\$20.00	\$ 80.00
F1.b	11/30/04	Unit #254, Haul water tank to field and set;	3.0	\$74.00	\$ 222.00
F2.b	11/30/04	Helper for above	3.0	\$20.00	\$ 60.00
F1.c	11/30/04	Unit #254, Haul steel waste pit to location and set;	3.75	\$74.00	\$ 277.50
F2.c	11/30/04	Helper for above	3.75	\$20.00	\$ 75.00
F1.d	12/2/04	Unit #141, Move work string into position;	2.0	\$74.00	\$ 148.00
F1.e	12/3/04	Unit #141, Hold work string while working on well;	2.0	\$74.00	\$ 148.00
F4.a	11/30-12/3	Trailer rental, holding workstring, 4 days	4.0	\$15.00	\$ 60.00
F3	12/6/04	Unit #24, Haul rods & tubing to Cave and unload;	2.25	\$50.00	\$ 112.50
F4.b	12/2-12/3	Trailer rental, haul rods and tubing from well, 2 days;	2.0	\$15.00	\$ 30.00
F1.f	12/15/04	Unit #254, Haul steel waste pit to IEI and unload;	1.0	\$74.00	\$ 74.00
F6.a	11/30/04	Unit #265, Haul 1-1/2 loads of water to central tank;	5.5	\$50.00	\$ 275.00
F14	11/30/04	Purchase water above	1.5	\$20.00	\$ 30.00
F6.b	12/2/04	Unit #134, Haul 1 load water to location;	2.0	\$50.00	\$ 100.00
F6.c	12/6/04	Unit #134, Haul 1 load water to location;	2.0	\$50.00	\$ 100.00
F6.d	12/2/04	Unit #155, Hold waste water from steel pit;	2.0	\$50.00	\$ 100.00
F6.e	12/6/04	Unit #155, Hold waste water from steel pit;	2.0	\$50.00	\$ 100.00
F7.a	10/15/04	Clean up location before P&A	2.30	\$50.00	\$ 115.00
F7.b		Clean up location, (pending removal of equipment);			
F11	12/6/04	P&A Marker	1.0	\$ 120.00	\$ 120.00

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PO #05-199-000320

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ID#	Date	Item Description	Units	Unit Cost	Extension
Third Party Charges:					
G-1	12/2/04	R.W. Trucking Co., Inc. Inv #1460, hot oil tubing;	1.0	\$405.00	
G-2	12/15/04	IEI Industrial Ecosystems, Inv #4629, dump waste	1.0	\$54.00	
		Third Party Handling Charge - 8%	8%	\$36.72	\$495.72
Salvage Credit:					
S-1	37	joints 2.875" Tubing, heavy rod wear;	1147	\$1.00	(\$1,147.00)
S-2	50	pieces 7/8" rods	50	\$ 6.00	(\$300.00)
TOTAL					\$ 11,374.54
TAX 6.8750%					\$ 782.00
TOTAL DUE					\$ 12,156.54

THANK YOU

OK for Payment
01-06-2005
Charles Herrin

23587

Company PLAÇA Min + Energy Inc

$$\begin{array}{r} 1 \text{ km T} \\ 2 \text{ km} \\ \hline 1 \text{ km T} \end{array}$$

1/2 day

6/21

Rig No # 9

Date 12-2-04 Day Thur

Well Name HGU 285

Company PLAya Min + Energy Inc

[illegible]

Fuel & Motor Oil

Water Hauled 1 Load 265

Rental Equipment,

Cement Retainers 2 5/2 cmt^{ons} Retainer @ 104 FT

Cementing

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones	21		
Operator	Travis Begay			12.75
Helper	Lorenzo Rodriguez			12.75
Helper	Chris Montanez			12.75
Helper	Josa Gonzales			12.75
Trainee				

Daily Report

A - PLUS WELL SERVICE

23589

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No. #9

Date 12-3-04 Day Fri

Well Name HGU 285

Company Playa Min + Energy Inc

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD Supply's
5:45	6:45	Drive To Location
6:45	7:30	JSA W/L Pinch Point's, Truck's WARM UP
7:30	8:30	Pump The rest of the waste Fluid under cut Retainer
8:30	10:30	Work on Bulk Truck #221 would not start
10:30		Plug #1 29SKS Type III CMT (38.8 cu ft @ 14.6)
		1041 ft To 755 ft in side 5 1/2 casing. TOH Lay Down
	11:30	2 3/8 Pipe 33 joint's
11:30		RIH Perf 3 Hsc Holes @ 196 ft Try To Establish
	12:30	Circulation 1.5 Bbls H2O Fill casing Pressured up 750 PSI
12:30		Per BLM + NMOC Perf @ 150 ft Perf @ 150 ft
		3 Hsc Holes, Try To Establish circulation Locked
		up 700 PSI, 2 Bbl, TIH with 6 joints + 1 sub
		To 200 ft Circulate Hole Clean with 6 Bbls H2O
	1:00	Per BLM CMT @ 200 ft.
1:00		Plug #2 27SKS Type III CMT (35.6 cu ft @ 14.6)
		200 ft To Surface in side 5 1/2 casing. TOH
	2:00	Lay Down 2 3/8 Tubing 6 joints WOC.
2:00		Dig out Around WH & Pick up Tools, Drain
	3:30	CMT Pump + Water truck #134
3:30	4:30	Drive BACK to YARD
		Henry Villanueva w/NMOC on Location

Fuel & Motor Oil _____ Water Hauled 1 Load 134

Rental Equipment _____ Cement Retainers _____

Cementing 29SKS + 27SKS

Wireline #131 Perf @ 196 + 150 ft 3 Hsc Holes Both Times (Robert)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones	19		
Operator	Travis Begay	21		11
Helper	Lorenzo Rodriguez			11
Helper	Chris Montanez			11
Helper	Josa Gonzales			11
Trainee *	Salomon SANDOVAL			11

C1.1

C3

C2-

8/21

One Day

1 mt

8 3/4 mt

1 mt

23591

Date 12-6-04 Day Mon

[illegible]

Fuel & Motor Oil _____ Water Hauled _____

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones	21		
Operator	Travis Begay	19		3.5
Helper	Lorenzo Rodriguez			3.5
Helper	Chris Montanez			3.5
Helper	Josa Gonzales			3.5
Trainee				