

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078738

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: CHRIS GUSTARTIS E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM		
3. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252			3a. Phone No. (include area code) Ph: 832.486.2463		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 26 T30N R5W Mer NMP NENE 0790FNL 0890FEL 36.78868 N Lat, 107.32013 W Lon At top prod interval reported below At total depth			8. Lease Name and Well No. PHISUIB-502M SJ 30-5 #93 9. API Well No. 30-039-23144-00-S2		
14. Date Spudded 04/19/1983			15. Date T.D. Reached 04/28/1983		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/04/2004			17. Elevations (DF, KB, RT, GL)* 7128 KB		
18. Total Depth: MD 8526 TVD			19. Plug Back T.D.: MD 6500 TVD		
20. Depth Bridge Plug Set: MD 6500 TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR CCL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0	0	368		250		0	
8.750	7.000 K-55	20.0	0	4390		195		0	
6.250	4.500 K-55	11.6	0	8526		350		3380	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6347							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4862	6432	4862 TO 4935	0.340	29	OPEN
B)			5128 TO 5291	0.340	29	OPEN
C)			6244 TO 6432	0.340	39	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4862 TO 4935	95,000# 16/30 BRADY SAND; 778 BBLs 20# LINEAR FOAM & 1,036,000 SCF N2.
5128 TO 5291	23,904 GAL. 65Q SLICKFOAM; 713,400 SCF N2 & 33,075# 16/30 B.
6244 TO 6432	1099 BBL 65Q SLICKFOAM; 1,303,700 SCF N2 & 100,000# 16/30 B.

ACCEPTED FOR RECORD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/04/2004	11/02/2004	24	→	0.0	1386.0	22.0			FARMINGTON FIELD OFFICE BY FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	210	→	0	1386	22		GSI	

DEC 17 2004

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

AMCO

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #51990 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA	
				OJO ALAMO	3185
				KIRTLAND	3430
				FRUITLAND	3630
				PICTURED CLIFFS	3883
				LEWIS	4187
				CLIFF HOUSE	5965
				PT LOOKOUT	6247

32. Additional remarks (include plugging procedure):

This well was originally completed in the Basin Dakota. A cast iron bridge plug has been set @ 6500' to isolate the Dakota and to plugback and complete in the Blanco Mesaverde. This is now a single well producing from the Blanco Mesaverde. A Daily summary is attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #51990 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 12/17/2004 (05MXH0249SE)

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/16/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Daily Summary

API/UWI 300392314400	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-30N-05W-26-A	N/S Dist. (ft) 790.0	N/S Ref. N	E/W Dist. (ft) 890.1	E/W Ref. E
Ground Elevation (ft) 7115.00	Spud Date 04/19/1983	Rig Release Date 03/05/1983	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rat
10/27/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. PU UNIT AND EQUIPMENT @ SJ 29-5 #77. ROAD UNIT AND EQUIPMENT TO SJ 30-5# 93. PJSM ON ARRIVAL OF LOCATION. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENTS. SICP 1500 #. RIG UP WORKOVER RIG & EQUIPMENT. INSTALLED BLOW DOWN LINE TO FLOWBACK TANK. STARTED FLOWING WELL ON 1/4" CHOKE @ 1500 #. WELL FLOWING HEAVY FOAM AND SAND. FLOWED WELL DOWN TO 900 #. SWION.
10/28/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 1250 #. STARTED FLOWING WELL BACK ON 1/4" CHOKE @ 1250 # TO FLOWBACK TANK. WELL MAKING SAND & HEAVY FOAM. FLOWED WELL DOWN TO 200 #. RECOVERED 75 BBLS FRAC WATER AND 3 BBLS SAND. KILLED WELL W/ 40 BBLS OF 2% KCL WATER. ND FRAC VALVE & NU BOP. TESTED BOP TO 300 # & 3000 #. BOTH BLIND & PIPE RAMS. HELD OK. RIH W/ 3 3/4" MILL ON 2 3/8" TBG. TAGGED SAND @ 4855'. 145' OF FILL. UPPER LEWIS PERFS FROM 4862' TO 4935'. CLEANED OUT SAND W/ AIR PACKAGE FROM 4855' DOWN TO COMPOSITE PLUG @ 5000'. PUMPED 1 GAL FOAMER & 1 GAL INHIBITOR PER 8 BBLS OF 2% KCL WATER PER HR. CIRCULATED HOLE CLEAN W/ AIR. PUH TO 4600'. SWION.
10/29/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 650 #. OPENED UP WELL TO FLOWBACK PIT. RIH W/ 3 3/4" MILL ON 2 3/8" TBG. TAGGED SAND @ 4960'. 40' OF SAND ON TOP OF PLUG. RIG UP AIR PACKAGE. CLEANED OUT SAND FROM 4960' TO PLUG @ 5000' W/ AIR. CIRCULATED HOLE CLEAN W/ AIR. PUH TO 4850'. TESTED THE UPPER LEWIS UP 4 1/2" CSG THROUGH 1/2" CHOKE. TESTED UPPER LEWIS 2 HR AFTER WELL STABILIZED. WELL STABILIZED @ 25 #. WELL TESTED 165 MCF & 0 WATER. PERFS @ 4862' TO 4935'. RIH W/ 3 3/4" MILL ON 2 3/8" TBG. TAGGED PLUG @ 5000'. DRILLED OUT COMPOSITE PLUG @ 5000'. RIH TAGGED SAND @ 5283'. 117' OF FILL. CLEANED OUT THE LOWER LEWIS FROM 5283' TO COMPOSITE PLUG @ 5400'. PERFS @ 5128' TO 5291'. CIRCULATED HOLE CLEAN W/ AIR. PUH TO 4850'. PUMPED 48 BBLS OF 2% KCL WATER. RECOVERED 80 BBLS OUT OF THE LEWIS. SWION.
10/30/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 400 #. OPENED UP WELL TO FLOWBACK PIT. RIH W/ 3 3/4" MILL ON 2 3/8" TBG. TAGGED SAND @ 5380'. 20' OF SAND ON TOP OF PLUG. RIG UP AIR PACKAGE. CLEANED OUT SAND FROM 5380' TO PLUG @ 5400' W/ AIR. CIRCULATED HOLE CLEAN W/ AIR. PUH TO 4935'. TESTED THE LEWIS THROUGH 1/2" CHOKE AND UP 2 3/8" TBG @ 4935'. WELL STABILIZED @ 60 #. TESTED 2 HR AFTER WELL STABILIZED. TBG PRESSURE 60 #. 4 1/2" CSG PRESSURE 190 #. 396 TOTAL MCFPD. 0 BOPD. 12 BWPD. LEWIS PERFS @ 4862' TO 5191'. TEST WITNESSED BY SAM MCFADDEN. RIH W/ 3 3/4" MILL ON 2 3/8" TBG. TAGGED COMPOSIT PLUG @ 5400'. DRILLED OUT COMPOSITE PLUG @ 5400'. PUH TO 4850'. SWION.
11/01/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 750 #. OPENED WELL UP TO PIT. RIH W/ 3 3/4" MILL ON 2 3/8" TBG. TAGGED SAND @ 6395'. 105' OF FILL. RIG UP AIR PACKAGE. CLEANED OUT SAND FROM 6395 TO CIBP @ 6500'. CIRCULATED HOLE CLEAN W/ AIR. POOH W/ MILL & TBG. RIH W/ 2 3/8" TBG. TAGGED CIBP @ 6500'. WELL MAKING ABOUT 5 BBLS WATER PER HR AND NO SAND. PUH 6000'. SWION.
11/02/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 700 #. OPENED WELL UP TO PIT. RIH W/ 2 3/8" TBG. TAGGED @ 6500'. NO SAND. RIG UP AIR PACKAGE. CIRCULATED WELL W/ AIR. DRIED UP WATER IN WELL. WELL MAKING ABOUT 1 BBLS WATER PER HR AND NO SAND. PUH TO 6395'. TESTED THE MESAVERDE & LEWIS TOGETHER THROUGH 1/2" CHOKE AND UP 2 3/8" TBG. EOT @ 6395'. WELL STABILIZED @ 210 #. TESTED 2 HR AFTER WELL STABILIZED. TBG PRESSURE 210 #. 4 1/2" CSG PRESSURE 500 #. 1386 TOTAL MCFPD. 0 BOPD. 22 BWPD. LEWIS PERFS @ 4862' TO 5191'. MESAVERDE PERFS @ 6244' TO 6432'. TEST WITNESSED BY SAM MCFADDEN. PUH TO 4681'. SWION.
11/03/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 700 #. SITP 700 #. OPENED UP WELL. RU PROTECHNIC. RIH W/ LOGGING TOOLS. LOGGED THE MV & LEWIS W/ SPECTRA SCAN & SPINNER SURVEY LOG. MESAVERDE PERFS 6244' TO 6432' & LEWIS PERFS @ 4832' TO 5291'. POOH W/ LOGGING TOOLS. RIG DOWN WIRE LINE. POOH W/ 2 3/8" TBG. PUMPED 30 BBLS OF 2% KCL WATER TO KILL WELL. RIH W/ 2 3/8" TBG & 1.81 F NIPPLE TO 4800'. DRIFTED TBG IN HOLE W/ 1.90 DRIFT. SWION.
11/04/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 700 #. OPENED UP WELL. RIH W/ 2 3/8" TBG. TAGGED CIBP @ 6500'. NO FILL. RIH W/ 205 JTS OF 2 3/8" TBG & 1.81 F NIPPLE. LANDED TBG @ 6347' W/ KB. DRIFTED TBG IN HOLE W/ 1.90 DRIFT. PRESSURE TESTED 2 3/8" TBG TO 1000 #. HELD OK. ND BOP - NUWH. PUMPED OUT EXPANDABLE CHECK. UNLOADED WELL W/ AIR. RECOVERED 10 BBLS WATER. PERGED WELL. RDMO. BACK FILLED WORKOVER PIT. FINAL REPORT