UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

L. Type of Well GAS RECEIVED OTO FARMMOTON MI Tribe Name 7. Unit Agreement Name San Juan 28-6 Unit 8. Well Name & Number San Juan 28-6 Unit 8. Well Name & Number San Juan 28-6 Unit 9. API Well No. 30-039-27655 10. Field and Pool Blanco MV/Basin DK 1145'FSL, 660'FWL, Sec. 33, T-28-N, R-6-W, NNEW 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission Molice of Intent Abandonment Recompletion Plugging Back Casing Repair Altering Casing Conversion to Injection Other Change of Plans 13. Describe Proposed or Completed Operations Burlington Resources re-ran a CBL on this well 10/25/04 (original ran 10/15/04) and saw significantly better bond. A new TOC is seen at 2,730', with 100% bond up to 2,730'. With this new CBL there is no need to remediate the cement as andicated in an earlier sundry because the cement is now up into the 7" intermediate casing (set at 3,500) by 770'. ACCEPTED FOR RECORD DEC 2 1 2004 FARMMOTON FIELD OFFICE Title Regulatory Specialist Date 10/26/04 [sb] Title Regulatory Specialist Date 10/26/04 [fsb] Title Regulatory Specialist Date 10/26/04 [sb] Date CONDITION OF APPROVAL, if any:	Sundry	Notices and Reports of	on Wells	
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