Submit 3 Copies To Appropriate District Office	State of New Mex	ico /	Form C-103
District I	Energy, Minerals and Natura	al Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			L API NO.
District II	OIL CONSERVATION I	DIVINION -	45-08003
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. France	l 5 Ir	dicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X
District IV	Santa Fe, NM 875	6. S	tate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	(5.N		
87505	CES AND REPORTS ON WELLS	Con Str. L	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUC	BACK TOA	DEZ A
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR	SUCH CO	DEL A
PROPOSALS.)	F	• <u>6</u>	Vell Number #1
1. Type of Well: Oil Well	Gas Well X Other	() () () () () () () () () ()	
2. Name of Operator		9. O	GRID Number
XTO ENERGY INC.			167067
3. Address of Operator	The state of the s		Pool name or Wildcat
2700 FARMINGTON AVE, SUIT	E K-1, FARMINGTON, NM 87401	BAS	IN DAKOTA
4. Well Location			
	50 feet from the SOUTH	line and 000 foot	from the <u>EAST</u> line
Section 24 To	wnship 29N Range 11W	NMPM	County SAN JUAN
	11. Elevation (Show whether DR, I	RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application 🔲 o	r Closure 🔲		
Pit typeDepth to Groundwa	aterDistance from nearest fresh wa	ter well Distance fr	om nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construct	ion Material
12. Check A	Appropriate Box to Indicate Na	ture of Notice, Repo	rt or Other Data
NOTICE OF IN	TENTION TO	CHRCEO	HENT BEDORT OF
	-	REMEDIAL WORK	UENT REPORT OF: ☐ ALTERING CASING ☐
		REDIEDIAI VVORK	
PERFORM REMEDIAL WORK			
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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion. XTO Energy inc. repair 12/7/04 - 12/16/04: Mo fill). TOH w/2-3/8" pro 4,190'. Pressure teste Pressure tested 4-1/2" tested 4-1/2" casing fro fr/3,256' - 4,076' leakin TIH w/CIBP. Set CIBF 2-3/8" tbg. Circ well w Received verbal permi perforations & leave we NMOCD. I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	CHANGE PLANS MULTIPLE COMPL Deleted operations. (Clearly state all poork). SEE RULE 1103. For Multiple ared casing in the following mark oved in pulling unit. Removed at the desired to the second of the second	COMMENCE DRILLING CASING/CEMENT JOB OTHER: CASING REPORT TITLE CASING REPORT TO THE COMPLET CASING REPORT TO THE C	PAIR X pertinent dates, including estimated date ellbore diagram of proposed completion BOP. Tagged PBTD at 6,338' (no 5,107' - 6,282'). Set packer @ OK. Set packer @ 3,066'. Set packer @ 5,000'. Pressure g. Old squeezed casing leaks sed RBP @ 5,986'. TOH w/RBP. Setting tool. TIH w/SN & 192 jts Moved off pulling unit. Note: 4 to set plug above DK d by Steve Hayden with Coelief. I further certify that any pit or belowattached) alternative OCD-approved plan ANCE TECHDATE: 12/16/04 Ephone No. 505-324-1090
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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion. XTO Energy inc. repair 12/7/04 - 12/16/04: Mo fill). TOH w/2-3/8" production of the fill of the	CHANGE PLANS MULTIPLE COMPL Deleted operations. (Clearly state all poork). SEE RULE 1103. For Multiple ared casing in the following mark oved in pulling unit. Removed at the desired to the second of the second	COMMENCE DRILLING CASING/CEMENT JOB OTHER: CASING REPORT TITLE CASING REPORT TO THE COMPLET CASING REPORT TO THE C	PAIR X pertinent dates, including estimated date ellbore diagram of proposed completion BOP. Tagged PBTD at 6,338' (no 5,107' - 6,282'). Set packer @ OK. Set packer @ 3,066'. Set packer @ 5,000'. Pressure g. Old squeezed casing leaks sed RBP @ 5,986'. TOH w/RBP. Setting tool. TIH w/SN & 192 jts Moved off pulling unit. Note: 4 to set plug above DK d by Steve Hayden with Coelief. I further certify that any pit or belowattached) alternative OCD-approved plan ANCE TECH DATE: 12/16/04 Ephone No. 505-324-1090 DEC 2 1 2004