Submit 3 Copies To Appropriate District Office	State of New M	lexico		Form C-103
District 🔄	Energy, Minerals and Natural Resources			Revised March 25, 1999
1625 N. rrench Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	045-10137
District III	1220 South St. Francis Dr.		STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		5. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM	6 17 13 1475		State on a c	us Deuse 110.
87505 SUNDRY NOT	ICES AND REPORTS ON WELI	S .	7 Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO		LUG BACK TO A	. Double I tuille of	ome rigitorment rume.
DIFFERENT RESERVOIR. USE "APPL"	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10T) FOR SUCH PROPOSALS.)		Call	loway LS
1. Type of Well:	_ for or other by. A			
Oil Well Gas Well	- · · · · · · · · · · · · · · · · · · ·	87.8 N		
2. Name of Operator	6.7		3. Well No.	
BP America Production Company	Attn: Mary Corley	67671792		2
3. Address of Operator P.O. Box 3092 Houston, TX 77253	The state of the s	00,00	9. Pool name or V	Vildcat & Aztec Pictured Cliffs
4. Well Location			Marico Mesaverue	a Aztec Pictured Cillis
Unit Letter H 1840 feet from the North line and 800 feet from the East line				
g .: 24		44184 375.61	D. (
Section 34	Township 31N Range	11W NMI	PM San Juan	County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5660' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK □		REMEDIAL WORK		ALTERING CASING
TEMPORARII VARANDON	1 0044405 51 4440	00111151105 00111		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. []	PLUG AND ABANDONMENT
PULL OR ALTER CASING] MULTIPLE	CASING TEST AND		ADAINDONNILINI
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: Downhole (Commingle	X
12. Describe proposed or comple	ted operations. (Clearly state all p			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
10/20/2004 MIRUSU. Blow down well. NDWH. Kill w/2% KCL WTR. NU BOPs. Pressure test BOPs to 500 psi. Test Ok. TOH w/both TBG				
stings. TIH w/bit & CSG scraper to PBTD at 4620'. TOH. TIH w/CIBP & set @ CIBP at 4470'. Test CSG to 1500 psi. Test Ok. TOH. RU & perf Menefee w/4 JSPF, .410 inch diameter, 15 shots / 60 holes: 4172, 4183, 4220, 4230, 4255, 4261,4319, 4340, 4347, 4362, 4410, 4414, 4433,				
4440, 4451. Spearhead 500 gal 15% HCL & frac w/145,000# 16/30 Brady Sand, 70 Quality foam & N2. RU & flow back thru ¼" choke for 3				
hrs. Upsized to ½" choke & flowed back for 12 hrs. Upsized to ¾" choke & flowed back for 12 hrs. Blow down well. RU & TIH w/ RBP & set				
@ 4135'. RU & perf Cliffhouse w/3 JSPF, .350 inch diameter, 20 shots / 60 holes: 4080, 4054, 4045, 4033, 4019, 4010, 4005, 4000, 3995, 3990, 3974, 3948, 3920, 3912, 3899, 3892, 3857, 3855, 3852, 3800. Spearhead 500 gal 15% HCL & frac w/171,400# 16/30 Brady Sand, 70				
Quality foam & N2. RU & flow back thru ¼" choke for 12 hrs. Upsized to ½" choke & flowed back for 12 hrs. Upsized to ¾" choke & flowed back for 12 hrs. TIH & tag fill @ 3985'. C/O to RBP set @ 4135'. Intermittently flow back well & C/O to RBP. TIH & latch onto RBP & unable				
to free RBP. Made several attempts				
flowback thru 3/4" choke for 24 hrs.				
12/02/2004 RDMOSU	20 /	111	11-	~
Return well to production.	() (161456	MC	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Mary Carles TITLE Sr. Regulatory Analyst DATE 03/24/2004				
- STATE OF THE OWNER OWNER OF THE OWNER				
Type or print name Mary Corle	<u>y</u> (/-/	I eleph	ione No. 281-366	
(This space for State use)	JAN /	-		DEC 13 2004
APPPROVED BY	TITLE	BEPUTY OIL & GAS II	rspector, dist. f	DATE
Conditions of approval, if any:	6 4			