

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078472

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM73823 **3004530197**8. Well Name and No.  
SAN JUAN 32-7 UNIT 39B

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: CHRIS GUSTARTIS  
E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM9. API Well No.  
10-06450197-00-C13a. Address  
P O BOX 2197 WL 6106  
HOUSTON, TX 772523b. Phone No. (include area code)  
Ph: 832.486.246310. Field and Pool, or Exploratory  
BLANCO MESAVERDE  
LOS PINOS FRT SND PC SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T32N R7W SWSW 1110FSL 660FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A cement squeeze was performed on the Los Pinos P.C. South pool to abandon this zone. The squeeze was from 3392' to 3658' This well is now a single well producing from the Blanco Mesaverde. 2.375 inch tubing landed @ 6007 ft. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #51805 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 12/17/2004 (05MXH0248SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/13/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 12/17/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCB****\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Daily Summary

API/UWI 300453019700	County San Juan	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-07W-23-M	N/S Dist. (ft) 1109.9	N/S Ref. S	E/W Dist. (ft) 660.1	E/W Ref. W
Ground Elevation (ft) 6601.00	Spud Date 08/08/2000	Rig Release Date 08/22/2000	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
11/19/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. LOAD EQUIPMENT AND MOVE. HOLD SAFETY MEETING AND WRITE JSA FOR RIGGING UP. CHECK PRESSURE AND LOTO. MOVE EQUIPMENT ONTO LOCATION. WAIT ON WELDER TO FINISH WELDING ON RIG FLOOR. SPOT UNIT ON LOCATION AND RIG UP. SDFN.
11/22/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK PRESSURE AND LOTO. SICP - 260 PSI. BLOW WELL DOWN TO FLOW BACK TANK. REMOVE MASTER VALVE AND INSTALL BOP. RIG UP FLOOR. WAIT ON WOOD GROUP FOR 2 WAY CHECK. INSTALL 2 WAY CHECK AND PRESSURE TEST BOP. TEST BLIND RAMS TO 250 PSI FOR 3 MIN AND 3000 PSI FOR 10 MIN. TEST TBG RAMS TO 250 PSI FOR 3 MIN AND 3000 PSI FOR 10 MIN. OK. LAY DOWN TBG HANGER AND TOH. SECURE WELL AND LOCATION AND SDFN.
11/23/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 260 PSI. BLOW WELL DOWN TO FLOWBACK TANK. PICK UP 4-1/2" CSG SCRAPER AND TIH TO 4,000'. TOH, LAY DOWN CSG SCRAPER AND PICK UP CIBP AND PACKER AND TIH TO 3700'. SET CIBP @ 3700'. LAY DOWN 1 JT AND SET PACKER @ 3689'. LOAD TBG AND PRESSURE TEST CIBP TO 800 PSI FOR 10 MIN. RELEASE PRESSURE AND PACKER AND TOH WITH TOOLS. LAY DOWN PACKER AND SETTING TOOLS; TIH WITH CMT RETAINER. HOLD PJSM AND WRITE JSAS WITH ALL HANDS ON LOCATION. CIRC THROUGH RETAINER. SET RETAINER AND LOAD BACKSIDE WITH WATER AND PRESSURE UP TO 500 PSI. ESTABLISH INJECTION RATE @ 45 PSI AND 2 BPM. TUBING WENT ON VACUUM WHEN SHUT DOWN. START CMT: PUMP 100 SX CLASS G (21 BBLs) WITH 1% CaCl. DENSITY - 15.8 lb/gal; YIELD -1.16 cuft/sk. PUMP 7 BBLs OF DISP. AND PRESSURE LOCKED UP @ 1200 PSI. STING OUT OF RETAINER AND REVERSE CIRC TBG CLEAN. RIG DOWN CEMENTERS AND PULL 10 STD. SECURE WELL AND LOCATION AND SDFN.
11/24/2004 11:45	MONTHLY SAFETY MEETING AT COP. HOLD SAFETY MEETING AND WRITE JSA FOR DAILY OPERATIONS. TOH WITH TBG. PICK UP MILL, BS, 6 3-1/16" DCS, X-O AND TIH TO CMT RET. @ 3354'. DRAIN UP, SECURE WELL AND SDFWE.
11/29/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO. WARM UP EQUIPMENT AND HOOK UP LINES. LAY DOWN 12 JTS OF TBG, TIH WITH 6 STDS. PICK UP POWER SWIVEL. THAW OUT MUD LINES AND PUMP. MILL CMT RETAINER AND CMT. MILL CMT FROM 3357' TO 3365'. LAY DOWN POWER SWIVEL. PULL 2 STDS OF TBG AND DRAIN PUMP AND LINES. SECURE WELL AND LOCATION AND SDFN.
11/30/2004 07:30	HOLD SAFETY MEETING AND WRITE JSA. WARM UP EQUIPMENT AND HOOK UP MUD LINES. TIH WITH 2 STDS AND PICK UP POWER SWIVEL. THAW KELLY HOSE. MILL ON CMT FROM 3365' TO 3400'. TOH AND LAY DOWN MILL. PICK UP 3-7/8" OHR BIT (SER # 765820) AND TIH. PICK UP POWER SWIVEL AND AND DRILL FROM 3400' TO 3428'. CIRC HOLE CLEAN, SET SWIVEL BACK AND PULL 2 STDS TBG. DRAIN PUMP AND LINES, SECURE WELL AND LOCATION AND SDFN.
12/01/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO. START AND WARM UP EQUIPMENT AND HOOK UP LINES. TIH WITH 2 STDS AND PICK UP POWER SWIVEL. TOP CLAMP ON STANDPIPE BROKE. CHAIN STAND PIPE TO DERRICK. DRLG CMT FROM 3428' TO 3630'. CIRC HOLE CLEAN. SET SWIVEL BACK AND TOH 4 STDS. DRAIN PUMP AND LINES, SECURE WELL AND LOCATION AND SDFN.
12/02/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO. START AND WARM UP EQUIPMENT. HAD TROUBLE STARTING RIG. TIH WITH 4 STDS AND PICK UP POWER SWIVEL. THAW PUMP (VALVES FROZEN IN SEATS). DRLG CMT FROM 3630' TO 3700' (CIBP). CIRC HOLE CLEAN. PRESSURE TEST 4-1/2" CSG TO 500 PSI FOR 15 MIN. GOOD TEST. DRILL CIBP. HOOK UP FLOWLINE TO FLOW BACK TANK. UNLOAD WELL @ 3700' AND ESTABLISH AIR/MIST RATE. INJECT 10 BPH MIST. DRILL OUT CIBP. BLOW WELL AND LAY DOWN POWER SWIVEL. TIH AND TAG @ 6127.62'. TOH TO 5760' (ABOVE PERFS). DRAIN PUMP AND LINES, SECURE WELL AND LOCATION AND SDFN.
12/03/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK PRESSURE (SICP - 315 PSI), START AND WARM UP EQUIPMENT. BLOW WELL DOWN TO FLOW BACK TANK. TIH TO 6118'. CLEAN OUT FROM 6118' TO 6130'. BLOW WELL CLEAN. SET SWIVEL BACK, TOH AND LAY DOWN DRILL COLLARS. RUN EXP CHECK, 1.81 PROFILE NIPPLE AND TIH TO 4535'. DRAIN LINES, SECURE WELL AND LOCATION AND SDFWE.
12/06/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK PRESSURE AND BLOW WELL DOWN TO FLOW BACK TANK. START AND WARM UP EQUIPMENT. RUN TBG AS FOLLOWS: EXPENDABLE CHECK (0.81'), 1.81" PROFILE NIPPLE AND 194 JTS OF 2-3/8", 4.7#, J-55, EUE TBG (5996.12'). EOT 6006.83' KB. TOP OF PROFILE NIPPLE: 6005.12' KB. (KB=9'). RIG DOWN FLOOR AND NIPPLE DOWN BOP. INSTALL WELLHEAD, PUMP EXP. CHECK AND BLOW WELL. FLOW WELL TO PURGE AIR AND RIG DOWN. RIG RELEASED @ 16:00 TO SAN JUAN 31-6 #16.