Office	District	State of 1	New Me	xico			Form C-103
District I:		Energy, Minerals	and Natur	ral Resources			May 27, 2004
1625 N. French Dr.,*Hobbs, NM 88240 District II			,			WELL API NO. 30-045-30382	
1301 W. Grand Ave., Artesia, NM	í 88210	OIL CONSERV				Type of Lease	e
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM	<b>874</b> 10	1220 South					FEE 🖂
District IV		Santa Fe	e, NM 87	505	6. State O	il & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, 87505	NM		15	6/89			
	R PROPOSAL	S AND REPORTS ON S TO DRILL OR TO DEED	PEN OR PLU	DEACK TO A	A	lame or Unit A	Agreement Name
PROPOSALS.)			On	R SUCHE UUA	Carle 8. Well N		
1. Type of Well: Oil Well	Ga:	s Well 🗋 Other	E. C.	New Con.	الان القال الق القال القال ا	ımber	
2. Name of Operator	· Can Came	ID	Kes.	ું	9. OGRID	Number	
Burlington Resources Oil & Gas Company LP  3. Address of Operator  14538  10. Pool name or Wildcat							
PO Box 4289, Farmington,	NM 87499	)	4.10	86. 85° G. Programme	Basin Frui		
4. Well Location							
Unit LetterE	:19	955feet from the _	North_	line and		t from the	
Section 20	·	Township 30		Range 11W		MPM	San Juan County
		1. Elevation (Show wh 670' GR	hether DR,	RKB, RT, GR, et	tc.)		
Pit or Below-grade Tank Applica	//////////////////////////////////////						
Pit typeDepth to	Groundwater_	Distance from nea	arest fresh w	ater wellI	Distance from near	rest surface water	r
Pit Liner Thickness:	mil	Below-Grade Tank: Vol	lume	bbls;	Construction Ma	terial	
12. C	heck App	ropriate Box to In	dicate Na	ature of Notice	e, Report or	Other Data	
		•	ı		•		r OĖ.
PERFORM REMEDIAL WO		<b>NTION TO:</b> LUG AND ABANDON		SU REMEDIAL WO	BSEQUEN		IOF: RING CASING □
TEMPORARILY ABANDON		HANGE PLANS	'	COMMENCE D			
PULL OR ALTER CASING		ULTIPLE COMPL		CASING/CEME			· .
I OLL OIL ALIEN CAGINO					.111 000		
	_		_				<b>5</b> 7
OTHER:				OTHER: Recor	npletion	ent dates inclu	uding estimated date
OTHER:  13. Describe proposed of starting any prop	or complete		state all p	OTHER: Recor	mpletion and give pertin		
OTHER:  13. Describe proposed of	or complete	d operations. (Clearly	state all p	OTHER: Recor	mpletion and give pertin		
OTHER:  13. Describe proposed of starting any propor recompletion.	or complete oosed work).	d operations. (Clearly . SEE RULE 1103. F	state all p	OTHER: Recor	mpletion and give pertin		
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OTHER:  13. Describe proposed of starting any propor recompletion.  11/12/04 MIRU. N. 11/15/04 TOOH w. D. 11/16/04 TIH to C.	or complete work).  ND WH. NU  v/2-3/8" tbg  visplace w/6  CIBP @ 357	d operations. (Clearly. SEE RULE 1103. F  J BOP. SDON. TIH w/CIBP, set @ 1 bbls wtr. Circ 2 bbls 6 6, no cmt. Pump 15 s	y state all professions of the state all prof	OTHER: Recordertinent details, are Completions:  I open ended to 3 SDON. I cmt on top of C	mpletion and give pertinated Attach wellbor 3576'. Pump 15	e diagram of p  sxs Type III r  Displace w/l	proposed completion neat cmt (21 cu. ft.).
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