Submit 3 Copies To Appropriate Distric Office District I	State of New M Energy, Minerals and Natu			Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 8821 District III	OIL CONSERVATIO 1220 South St. Fr		WELL API NO. 30-045-32 5. Indicate Type of Lo		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE 🔀	FEE []	
1220 S. St. Francis Dr., Santa Fe, NM 8	505		6. State Oil & Gas Le	ease No.	
(DO NOT USE THIS FORM FOR PR	TICES AND REPORTS ON WEDPOSALS TO DRILL OR TO DEEPEN PLICATION FOR PERMIT" (FORM, C-1)	OR PLUG BACK TO A	7. Lease Name or Un AZTEC COM 4	it Agreement Name:	
1. Type of Well: Oil Well Gas Well	Othor	2004	8. Well Number		
2. Name of Operator	Other	#2			
XIO Energy Inc.			167067		
3. Address of Operator 10. Pool name or Wildcat					
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 7 BASIN DAKOTA/BLANCO MV 4. Well Location					
Unit Letter	540 feet from the SO	UIH line and	2020 feet from t	he WEST line	
Section 16	Township 30N	Range 11W	NMPM NMPM	County SAN JUAN	
	11. Elevation (Show whether	DR, RKB, RT, GR, et	c.)		
Pit or Below-grade Tank Application	· · · · · · · · · · · · · · · · · · ·		Extract office and the control of th	The state of the s	
Pit type Depth to Groundw	ter Distance from nearest free			water	
Pit Liner Thickness:	nil Below-Grade Tank: Volume	bbls; Construction	on Material		
NOTICE OF IN PERFORM REMEDIAL WORK		SUB REMEDIAL WORK	SEQUENT REPO	ORT OF: ALTERING CASING	
PULL OR ALTER CASING [CHANGE PLANS MULTIPLE COMPLETION	COMMENCE DRILLI CASING TEST AND CEMENT JOB		PLUG AND ABANDONMENT	
OTHER:		OTHER: CASING C	HANGE	X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
See Attachment					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Kyla	Mucha		compliance Tech D		
Type or print name Kyla Vaugh		mail address: Ky	la_Vaughan@xtoenerg Telepho	y.com ne No. 505-324-1090	
For State Use Only APPROVED BY		CEPUTY OIL &	Gas inspector, dist., da	EC 21 2004	
Conditions of Approval, if any:		11 F	I Y A .	TF	

Page 2 (C-103 Attachment)

XTO Energy Inc. requests approval to change the Production Casing on the above mentioned well as follows: Production Casing: 5-1/2", 15.5#, J-55, ST&C casing. Cement Volumes will be adjusted as necessary. Circ cement to surf.