

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pure Resources, L.P. c/o Mike Pippin LLC 505-327-4573 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 189071
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30 - 039-26988	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 26629	⁸ Property Name RINCON UNIT	⁹ Well Number #203M

II. ¹⁰ Surface Location

Ul or lot no L.	Section 27	Township 27N	Range 7W	Lot.Idn	Feet from the 2025'	North/SouthLine SOUTH	Feet from the 665'	East/West line WEST	County RIO ARRIBA
--------------------	---------------	-----------------	-------------	---------	------------------------	--------------------------	-----------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no SAME.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/1/04	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	El Paso Field Service 614 Reilly Ave. Farmington, NM 87401		G	
009018	Giant Refining Company 23733 N. Scottsdale Road Scottsdale, AZ 85255		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date 8/5/02	²⁶ Ready Date 12/1/04	²⁷ TD 7473'	²⁸ PBTD 7469'	²⁹ Perforations 7208' - 7446'	³⁰ DHC, MC DHC 884AZ
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12-1/4"	9-5/8" 32.3# WC-40	382' 379	200 sx Type III		
8-3/4"	7" 20# K-55	2385' 2380	405 sx Type "F"		
6-1/4"	4-1/2" 11.6# I-80	7473'	610 sx Type III		
	2-3/8" 4.7# J-55	7412'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date Ready to Produce	³⁷ Test Date 11/24/04	³⁸ Test Length 12 hrs	³⁹ Tbg. Pressure 490 PSI	⁴⁰ Csg. Pressure
⁴¹ Choke Size 1/2"	⁴² Oil	⁴³ Water	⁴⁴ Gas 859 MCF	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Mike Pippin

Printed name:

Mike Pippin

Title:

Petr. Engr. (Agent)

E-mail Address:

mpippin@ddbroadband.net

Date:

12/8/04

Phone:

505-327-4573

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

1-6-05 *Charles Hern*

SUPERVISOR DISTRICT # 3

JAN - 6 2005