

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other <u>Recompletion</u>						5. Lease Serial No. <u>Jicarilla Contract 67</u>			
2. Name of Operator <u>Energen Resources Corporation</u>						6. If Indian, Allottee or Tribe Name <u>Jicarilla Apache</u>			
3. Address <u>2198 Bloomfield Highway, Farmington, NM 87401</u>				3a. Phone No. (include area code) <u>505/325-6800</u>		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>1500' FNL, 1520' FEL</u> At top prod. interval reported below At total depth						8. Lease Name and Well No. <u>Jicarilla 67 15</u>			
10. Field and Pool, or Exploratory <u>South Blanco Pictured Cliffs</u>						9. API Well No. <u>30-039-21965</u>			
11. Sec., T., R., M., or Block and Survey or Area <u>Sec. 30, T25N, R05W - N.M.P.M.</u>						12. County or Parish <u>Rio Arriba</u>			
13. State <u>NM</u>						17. Elevations (DF, RKB, RT, GL)* <u>6523' GL</u>			
14. Date Spudded <u>06/09/79</u>		15. Date T.D. Reached <u>06/19/79</u>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <u>03/20/03</u>		20. Depth Bridge Plug Set: MD TVD			
18. Total Depth: MD TVD <u>7081'</u>		19. Plug Back T.D.: MD TVD <u>7067'</u>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>CDL/GR CBL CCL</u>									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-3/4"	9-5/8"	32.3#		219'		293 cu. ft.			
7-7/8" &	4-1/2"	10.5		7081'		1349 cu. ft.			
8-3/4"	4-1/2"	11.6							
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6884'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Pictured Cliffs	2524'	2542'	2524' - 2542'	0.34	19	1 JSPF			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2524' - 2542'		63,150 gals. 70Q foam slickwater & 60,180# 20/40 sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	03/25/03	7dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL Pitot	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	120	560			434				ACCEPTED FOR RECORD
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						APR 26 2003
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	/s/ Brian W. Davis

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2106
				Kirtland	2231
				Fruitland	2504
				Pictured Cliffs	2626
				Lewis	2697
				Chacra	3460
				Cliff House	4180
				Menefee	4212
				Point Lookout	4843
				Mancos	4995
				Gallup	5930
				Dakota	6964

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Production AssistantSignature *Vicki Donaghey*Date 04/18/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.