

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2a NAME OF OPERATOR <b>PURE RESOURCES L.P.</b>		2b ADDRESS OF OPERATOR <b>P.O. Box 850 - Bloomfield, NM 87413</b>		2c LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface <b>660' FSL &amp; 1004' FWL</b> At top prod. interval report below At total depth		2d PERMIT NO. <b>12/06/02</b>		2e DATE ISSUED <b>12/06/02</b>		2f COUNTY OR PARISH <b>Rio Arriba</b>		2g STATE <b>NM</b>							
1b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		3 NAME OF OPERATOR <b>PURE RESOURCES L.P.</b>		3 ADDRESS OF OPERATOR <b>P.O. Box 850 - Bloomfield, NM 87413</b>		4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface <b>660' FSL &amp; 1004' FWL</b> At top prod. interval report below At total depth		5 DATE SPUN <b>12/16/2002</b>		6 DATE T.D. REACHED <b>12/21/02</b>		7 DATE COMPL. Ready to prod <b>4/3/2003</b>		8 ELEVATIONS (DF, RKB, RT GR, ETC)* <b>6688' GR</b>		9 ELEV. CASING HEAD <b>15'</b>					
10 TOTAL DEPTH, MD & TV <b>7559'</b>		11 PLUG BACK T.D., MD & TVD <b>7553'</b>		12 IF MULTIPLE COMPL. HOW MANY* <b>1</b>		13 INTERVALS SKIPPED BY <b>== &gt;</b>		14 ROTARY TOOLS <b>0' - 7559'</b>		15 CABLE TOOLS <b>no</b>		16 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesa Verde 5245' - 5488'</b>		17 Was Directional Survey Made <b>YES</b>		18 Was Well Cored <b>NO</b>					
20 TYPE ELECTRIC AND OTHER LOGS RUN <b>CCL, GR &amp; TDT</b>		21 CASING RECORD (Report all strings set in well)		22 PERFORATION RECORD (interval, size, and number) <b>5245', 48', 50', 5311', 18', 22', 26', 30', 36', 40', 44', 51', 54', 62', 70', 72', 88', 92', 99', 5403', 09', 26', 32', 36', 41', 45', 74', 78', 86', 88' (30 holes w/1 Jspfi)</b>		23 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) <b>5245'-5488'</b> AMOUNT AND KIND MATERIAL USED <b>75,003 Gals 70Q Foam + 182,860#s Brown Sand + 8,000#s Flex Sand</b>		24 PRODUCTION Date First Production <b>4/3/2003</b> Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b> WELL STATUS (Producing or shut-in) <b>Producing</b>		25 Date of Test <b>4/3/2003</b> Hours Tested <b>24 hrs</b> Choke Size <b>1/4"</b> Prod's For Test Period <b>== &gt;</b> Oil - Bbl. <b>0 bbls</b> Gas - MCF <b>351 mcf</b> Water - Bbl. <b>0 bbls</b> Gas - Oil Ratio		26 Flow Tubing Press. <b>n/a</b> Casing Pressure <b>1500 psi</b> Calculated 24 - Hours Rate <b>== &gt;</b> Oil - Bbl. <b>0 bbls</b> Gas - MCF <b>351 mcf</b> Water Bbl. <b>0 bbls</b> Oil Gravity - API - (Corr.)		27 Disposition of Gas (Sold, used for fuel, vented, etc.)		28 List Attachments		29 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Signature <b>[Signature]</b> Title <b>San Juan Basin Drilling/Production Foreman</b>		30 Test Witnessed By <b>ACCEPTED FOR RECORD</b> <b>APR 28 2003</b> <b>FARMINGTON FIELD OFFICE</b>	

\* (See Instructions and Space for Additional Data on Reverse Side)\*  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2976'	3076'	gas
Pictured Cliffs	3076'	3176'	gas
Mesa Verde	4771'	5676'	gas & oil
Dakota	7443'	7571'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5301'	
Ojo Alamo	2521'		Mancos	5676'	
Kirtland Shale	2621'		Tocito Sand	6848'	
Pictured Cliffs	3076'		Dakota	7443'	
Cliff House	4771'				