

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

						WELL API NO. 30-045-07699	
						5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER						7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
b. Type of Completion: NEW WELL WORK OVER PLUG BACK DIFF. RESVR <input checked="" type="checkbox"/> OTHER							
2. Name of Operator BP America Production Company						8. Well No. 93	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava						9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter E 1750 Feet From The North Line and 890 Feet From The West Line Section 36 Township 29N Range 12W NMPM San Juan County							
10. Date Spudded 08/06/1961		11. Date T.D. Reached 10/14/2001		12. Date Compl. (Ready to Prod.) 04/23/2003		13. Elevations (DF& RKB, RT, GR, etc.) 5487 GR'	
15. Total Depth 6045'		16. Plug Back T.D. 1500'		17. If Multiple Compl. How Many None		18. Intervals Rotary Tools Cable Tools Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1108' - 1338' Basin Fruitland Coal						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR, CCL						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8" J-55		22.7#		367'		12 1/4"	
4 - 1/2" J-55		9.5#		6043'		7 7/8"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
26. Perforation record (interval, size, and number) 1108' - 1114' W/4 JSPF, 3.125 in diameter, 28 holes 1208' - 1212' W/4 JSPF, 3.125 in diameter, 20 holes 1320' - 1338' W/4 JSPF, 3.125 in diameter, 76 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				5600'-5800'		15 sxs cls G 15.80 ppg Yield 1.170 quft/sxs	
				4800'-5000'		15 sxs cls G 15.80 ppg Yield 1.170 quft/sxs	
				SEE BACK PAGE			
28. PRODUCTION							
Date First Production Est 5/1/03		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) pump				Well Status (<i>Prod. or Shut-in</i>) Shut-in	
Date of Test N/A		Hours Tested W/O Equip.		Choke Size 1/4"		Prod'n For Test Period	
						Oil - Bbl trace	
						Gas - MCF Est 200 mcf	
						Water - Bbl. Trace	
						Gas - Oil Ratio --	
Flow Tubing Press. N/A		Casing Pressure 390#		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF Est 200	
						Water - Bbl.	
						Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature Cherry Hlava				Printed Name Cherry Hlava		Title Regulatory Analyst	
						Date 05/01/2003	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo -
T. Kirtland-Fruitland -
T. Pictured Cliffs 1320'
T. Cliff House -
T. Menefee 2895
T. Point Lookout 3340
T. Mancos 4108
T. Gallup _____
Base Greenhorn _____
T. Dakota 5860
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzte
 T. Granite
 T.
 T.
 T.
 T.
 T.
 T.
 T.
 T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

2800'-3000'	15 sxs cls G 15.80 ppg Yield 1.170 quft/sxs
1400'-2000'	15 sxs cls G 15.80 ppg Yield 1.170 quft/sxs

1108' – 1338' Frac with 670 gals 15% HCL acid, followed w/50,000# 16/30 Brady Sand pmp w/50% nitrogen foam