

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐
2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.
3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 765' FNL & 830' FWL, SECTION 18, T26N, R11W
At top prod. interval reported below
At total depth

2003 APR 17 PM 12:10

070 Farmington, NM

5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-5390
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO ALLOTTED
UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

RICKY #1R

9. API WELL NO.

30-045-31165

10. FIELD AND POOL OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

D, SEC 18, T26N, R11W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

14. PERMIT NO. DATE ISSUED 12/31/02
15. DATE SPUNDED 01/07/03 16. DATE T.D. REACHED 01/10/03 17. DATE COMPL. (Ready to prod.) 02/19/03 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6034' GR 6167 6033'

20. TOTAL DEPTH, MD & TVD 1440' MD TVD 21. PLUG BACK T.D., MD & TVD 1392' MD TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1440' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

1260-1270' GL-MD, FRUITLAND COAL

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/11/03, CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03 27. WAS WELL CORED NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	132.90'	8 3/4"	SURFACE, 60 SX CL "B"	
4 1/2" J-55	10.5#	1437.10'	6 1/4"	LEAD, 115 SX CL "B" LITE	
				TAIL, 50 SX CL "B"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1300'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1260'-1270'	.41"	6JSPF		1260'-1270'	1000 GALS 7 1/2% HCL
				1260'-1270'	PAD 10,011 GAL 25# GEL+59,930#
					20/40 BRADY W/ 22,596 GAL 20#
					CROSSLINKED GEL

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
02/19/03	PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
02/23/03	24	1/8"		0	5	130	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
10	1		0	5	130		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS

LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael T. Honor TITLE ENGINEER FARMINGTON FIELD OFFICE DATE 4/16/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS				
	FORMATION	TOP	BOTTOM	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo		196'			
Kirtland		321'			
Fruitland		1039'			
Pictured Cliffs		1272'			
T.D.		1440'			

5000