

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSubmit in Duplicate*
(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐
WELL WELL

OTHER

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER EN BACK RESVR

2. NAME OF OPERATOR

CORDILLERA ENERGY, INC.

3. ADDRESS AND TELEPHONE NO.

5802 HIGHWAY 64, FARMINGTON, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1765' FSL & 1910' FEL - UL "J"

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH SAN JUAN

13. STATE

NEW MEXICO

15. DATE SPUNDED

3/25/2003

16. DATE T.D. REACHED

4/1/2003

17. DATE COMPL. (Ready to prod.)

unknown

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5833' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MM & JJ

6890'

21. PLUG, BACK T.D., MD & TTT

4870' CIBP

22. IF MULTIPLE COMPL.

HOW MANY?

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6736' - 6784'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND/DEN/NEUT/CMT

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# - J55	290'	12-1/4"	230sx CIsB w/2% CaCl2 & 1/4# cellophane	TOC: 2750'
7"	20# - J55	4165'	8-3/4"	870sx(295bbl) 65/35 CIs B Poz (2 stages)	Circ 35 bbl cmt
4-1/2"	11.6# N80	6884'	6-1/4"	33sx SJPoz & 340sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4691.27'	Retrievable Bridge Plug Set @ 4893'. (Over Dakota)

31. PERFORATION RECORD (Interval, size and number)

6736, 6738, 6740, 6742, 6744, 6746, 6748, 6750, 6760, 6762, 6764, 6768, 6770, 6772, 6774, 6776, 6778, 6780, 6782, 6784'

1 JSPF w/ 3 1/8 csg gun w/0.38 jets & 120 deg. phasing

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6736' - 6784'	1250 gal acid w/ball sealers.
	Frac: 1085bbl fluid, screened off w/98bbl of 4# sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		DK will be shut off by RBP until decline curve is est on MV & commingle approval by NMOCD.					shut-in shut-in	
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE		OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY—API (CORE.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE PRODUCTION TECHNICIAN

MAY 07 2003

DATE May 5, 2003
FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.
				GEOLOGIC MARKERS